Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
Jicarilla Contract 155 #13M

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefele

9. API Well No.
3003922347

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Otero Chacra/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1560' FSL & 790' FWL Section 30 T26N R5W Unit L

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Downhole Commingled	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has milled up the cement retainer and downhole commingled this well per the following:

MIRUSU 8/14/96. Tag at 6823', clean out to 6885'. Tag at 6970', cleanout to 7064'. Drill out CIBP, went south to 7366', circulate hole clean. Flow. Drill out CIBP, cleanout to PBTD of 7411'. Flow well, made no additional sand. Pump out plug from tubing, flowed casing 2 hours to eliminate air. Swabbed well in. Purge casing and tubing. Tubing landed at 7351'. RDMOSU 8/22/96.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 08/26/96

This space for Federal or State office use)

Approved by Don Peck for Chief, Lands and Mineral Resources Title Date SEP - 4 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction..

(8)

* See Instructions on Reverse Side