

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

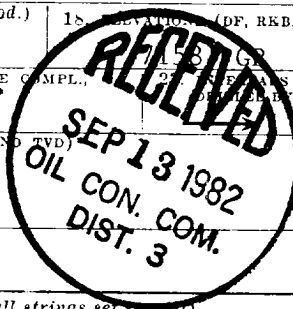
SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Supron Energy Corp. % John H. Hill, et al.						Tribal #105	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Kysar Building, Suite 020						Jicarilla Apache	
300 W. Arrington, Farmington, New Mexico 87401						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						N/A	
At surface 1120' FSL & 1635' FWL (SE SW)						8. FARM OR LEASE NAME	
At top prod. interval reported below						Jicarilla "A"	
At total depth						9. WELL NO.	
14. PERMIT NO.						13-E	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT	
15. DATE SPUNDED						Mesa Verde-Dakota	
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
17. DATE COMPL. (Ready to prod.)						Sec. 13 T26N-R4W NMPM	
18. OBSERVATIONS (DF, RKB, RT, GR, ETC.)*						12. COUNTY OR PARISH	
19. ELEV. CASINGHEAD						13. STATE	
20. TOTAL DEPTH, MD & TVD						Rio Arriba New Mexico	
21. PLUG, BACK T.D., MD & TVD						7159' GR	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE	
Dual						Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)						27. WAS WELL CORED	
8040'-8197' Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN							
Gamma Ray and Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		410-379'		14 3/4"	
7 5/8"		26.40#		4484'		9 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		3787'		8244		525 sx.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2" EUE		8018'		7968'			
31. PERFORATION RECORD (Interval, size and number)							
8040, 42, 50, 64, 73, 81, 85, 88 - 8105, 60, 80, 87, 93, 97.							
14 holes with .34" Tolson Gun							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8040-8197				1764 Gals. 15% HCL Acid			
				102, 522 Gals. 2% KCL Slick Water			
				101,250# 20/40 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				S.I.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1/8/81		3 hrs.		3/4"		OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)	
154		1161		2268			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						A. Kendricks	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Michael L. Davis		San Juan Division Manager				SEP 02 1982	
* (See Instructions and Spaces for Additional Data on Reverse Side)							
BY							



ACCEPTED FOR RECORD

NMOCC

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS, ZONES, SHOW ALL INTERVALS, TESTS, INCLUDING DEPTH INTERVAL, TESTED, CEMENT, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3492		Water			
Fruitland	3600		Gas			
Pictured Cliffs	3797		Gas			
Cliffhouse	5412		Gas			
Point Lookout	5988		Gas			
Gallup	7211		Gas			
Greenhorn	8010		Sandstone			
Graneros	8039		Gas			
Dakota	8114		Gas			