Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWARIE AND AUTHORIZATION

,	HEUUEST				TURAL G		•			
I. Operator	101	HANSE	OHI UIL	- WIAD JAY	I UNAL G	//O Wel	API No.			
•	1									
Southern Union Exp	Toration Com	ipany								
Address HGC/ NDH2	1001 F 1		NM 9740	11						
324 Hwy US64, NBU3		igton,	NM 8740		her (Please expi	lain)				
Reason(s) for Filing (Check proper box		ge in Transp	norter of		ner (r reade exp.	,				
New Well	Oil	Dry C								
Recompletion			ensate 🔯							
Change in Operator	Casinghead Gas	Conor	CHEATE KA							
If change of operator give name and address of previous operator										
•										
II. DESCRIPTION OF WEL		Na Day	Nama Indudi	ing Comption		Kin	d of Lease	7 . L	ease No.	
Lease Name	Well No. Pool Name, Includi			St			e Federal of Fee	Federal of Fee Contract 105		
Jicarilla A	13E	2 1 1	Basin Da	кота						
Location				_		1140 =			1:	
Unit Letter N	<u> : 1120</u>	Feet I	From The	South Li	ne and	1635	Feet From The	- West-	Line	
		n			TA 4 D/A 4				County	
Section 13 Town	iship 26	Range	<u>e 4</u>	, 1	impim, R	io Arr	iba			
	Nepopted Of	- 011 - 13	NID RIATEI	DAL CAS						
III. DESIGNATION OF TRA		ndensale		Address (Gi	ve address to w	hich approv	ed copy of this for	m is to be se	ns)	
Name of Authorized Transporter of Oil or Condensate					Post Office Box 256 Farmington, NM 87499					
Giant Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					
					Post Office Box 1899 Bloomfield, NM 87413					
Gas Company of New Mexico If well produces oil or liquids. Unit Sec. Twp. Rge.					Is gas actually connected? When ?					
If well produces oil or liquids, give location of tanks.	1 1	1 · ~ p.	1			i				
If this production is commingled with the	at from any other less	e or pool. P	ive comming	ling order nun	iber:					
IV. COMPLETION DATA	tat from any today	c or poor, B	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
IV. COMPLETION DATA	loil '	wall I	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		'' I	Oas Wen	1	1	1	i		i	
				Total Depth			P.B.T.D.	P.B.T.D.		
Date Spudded	Date Compilition	ay 10 110a								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producis	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Elevations (Dr., M.B., M., ON, etc.)										
Perforations				I			Depth Casing	Shoe		
1 CITOTROODS							İ			
	ומודד	IG CAS	ING AND	CEMENT	NG RECOR	RD	<u>'</u>			
NOI F 017F	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						S/	SACKS CEMENT		
HOLE SIZE	CASING	CASING & TUBING SIZE								
				 						
			 							
V. TEST DATA AND REQU	ESTEOD ALLC	WARI		L			7 6 2	म डी है	1	
OH WELL THE WALL A	er recovery of total volu	uma of load	s Loit and must	he equal to o	r exceed ton all	over Vor	his depth or be for	full 24 had	رني	
OIL WELL (Test must be after		ume oj toda	ou and must	Producing N	lethod (Flow, p	umo das lill	elc.)	·		
te First New Oil Run To Tank Date of Test				1 Toducing iv	iculod (1 ion) p	1 . 4 4 	<u> </u>	<u>191</u>		
				Casing Press		<u>```</u>	Henoke Size	. 13.7		
Length of Test	Tubing Pressure			Casing 11cos	edic.		1 0000	DN		
					Water - Bbls.			· -		
Actual Prod. During Test	Oit - Bbis.			Water - Dolk			J 5/21.	Dig		
				<u> </u>						
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF		MPLIA	NCF							
			11CL	-	OIL COI	VSER\	/ATION D	IVISIC	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of r	ny knowledge and beli	, ₆ , 200. ef.	. •	_{D=1}	a Annes	a n	EC 23	199		
	_			Date	e Approve	<u> </u>	$\overline{-}$	·		
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Junus V	17]		,=	∥ By_	ك) rank	M. Van	•/-		
Signature Linda Murphy	Office Su	pervis	sor		A	nucan	MOTOICE #	Q		
Printed Name		Title	. 	Title	SUPE	KAIZOH	DISTRICT#	ੁ ———		
1/1/92	505/327-									
D-4-		Telephone	No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.