NO. OF COPIES RECE	IVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

) FILE	i	AND	Effective 1-1-65
FILE		AND	AC
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS	1		
OPERATOR	1		
PRORATION OFFICE			
Operator			
DEPCO, Inc.			
Address			
1000 Petroleum Buildir	ng - Denver, CO 80202		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs	
Change in Ownership	Casinghead Gas Conden	nsate	
Simily in Santa Sing			
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nat	me, Including Formation	Kind of Lease
Lease Name			XXXX Federal XXXX
Burns Federal	2 Blanc	co Mesaverde	
Location			
Unit Letter B;1]	120 Feet From The North Lin	ne and 1525 Feet From '	The East
Omit Zetter			
Line of Section 5 Tox	wnship 26N Range 7	7W , NMPM, Rio A	rriba County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)
_		501 Airport Drive, Far	mington, NM 87401
Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
I		P. O. Box 1492, El Pas	
El Paso Natural Gas Co		Is gas actually connected? Wh	
If well produces oil or liquids,			-
give location of tanks.	8 5 26N 7W	No	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Diff Books
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on = (X)	! X !	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-15-80	12-1-80	5311' KB	5252' KB
, 20 00	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Point Lookout	5088' KB	5147' KB
6619' GR, 6632' KB	Point Lookout	3080 KB	Depth Casing Shoe
Perforations	5104 50011 WD		5300' KB
5088-5118'; 5154-66',			3300 KB
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	309' KB	200 sx
7-7/8"	5-1/2"	5300' KB	800 sx (3-Stage)
			000 3x (3 000907
· · · · · · · · · · · · · · · · · · ·		5147' KB	000 JA (3 DEGGE/
, , , ,	1-1/2"	5147' KB	000 On 19 Deagar
	1-1/2"		
	1-1/2" TOP ALLOWARIE (Test must be a	after recovery of total volume of load oil	
V. TEST DATA AND REQUEST F	1-1/2" FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	1-1/2" TOP ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	1-1/2" FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	1-1/2" FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	1-1/2" FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	1-1/2" FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	1-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	1-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	1-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	1-1/2" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	1-1/2" FOR ALLOWABLE (Test must be a able for this d able for	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls.	and must be equal to or exceed top allow Government CON. COM. DIST. 3
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472	1-1/2" FOR ALLOWABLE (Test must be a able for this d able for	after recovery of total volume of load oil lepth or be for full 24 nours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allow George 19981 CON COM. DIST. 3 Gravity of Condensate
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.)	1-1/2" FOR ALLOWABLE (Test must be a able for this d able for	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls.	and must be equal to or exceed top allow Good Size Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472	1-1/2" FOR ALLOWABLE (Test must be a able for this d able for	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	and must be equal to or exceed top allow Good 1981 CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4"
V. TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure	1-1/2" FOR ALLOWABLE (Test must be able for this defeated by the contract of	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	and must be equal to or exceed top allow Good Size Choke Size
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure	1-1/2" FOR ALLOWABLE (Test must be able for this defeated by the contract of	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	and must be equal to or exceed top allow Good 19981 CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN	Tubing Pressure Coll-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV MAD 2 6 1	and must be equal to or exceed top allow Good 19981 CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION
V. TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" TOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig NCE	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED MAR 2.6.1	and must be equal to or exceed top allow Good Bissell CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION 981 , 19
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" TOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig NCE	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED MAR 2 6 1 Original Signed by FRANK	and must be equal to or exceed top allow Con 1981 CON COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION 981 1. CHAVEZ
V. TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" FOR ALLOWABLE (Test must be able for this defeated by the contract of	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED MAR 2 6 1 Original Signed by FRANK	and must be equal to or exceed top allow Con Size Choke Size 3/4" ATION COMMISSION 981 1. CHAVEZ
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" TOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig NCE	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. OIL Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED MAR 2.61 BY Original Signed by FRANK TITLE SUPERVISOR DISTRICT 7.	and must be equal to or exceed top allow Chooses 1981 CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION 981 1. CHAVEZ 3
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" TOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig NCE	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Recovery of the left of load oil lepth o	and must be equal to or exceed top allow Cook 5/30 CON. COM. DIST. 3 Gravity of Condensate Choke Size 3/4" ATION COMMISSION 981 T. CHAVEZ 3 compliance with RULE 1104.
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 472 Testing Method (pitot, back pr.) Back Pressure VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	1-1/2" TOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure 26 psig NCE	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas Recovery of the latest of load oil lepth or full lepth of load oil lepth of latest oil lepth oil l	and must be equal to or exceed top allow Con Size Choke Size 3/4" ATION COMMISSION 981 1. CHAVEZ

- Southern Rockies Dist.

(Title)

(Date)

Production Supt.

March 16, 1981

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.