Subrait 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

QUEST FOR ALLOWABLE AND AUTHORIZATION

	HEUUL	OTRAN	SPO	RT OIL A	AND AUTHO ND NATURA	<u>GAS</u>						
100			Well API	No. -039-22392								
uis Dreyfus Natural	Gas Corp).					1 30	007-22	<u> </u>			
ess		-	00	Oklahom	na City. OK	7313	4					
4000 Quail Springs Pa	arkway, S	Suite 6	00 -	UKTAHOR	Other (Pleas	explain)						
log(s) for Limit (Cuery brober 207)		Change in T	masport	ver of:								
v Well U	Oil		Dry Gas									
	Casinghead	Gas 🗌 (Condens	ate			CO	80202				
sees of condition sive DATE	ALB Ener	gy Comp	any_	<u> </u>	Broadway -	Denve	r, co	80202				
Military or branches of a												
DESCRIPTION OF WELL	AND LEA	Well No.	Pool Na	me, including	Formation		Kind of	derai or Fee	SF-079	se No.		
ise Name		2		ero Chac			3000, 60		SF-07	102		
Burns Federal								_	East	Line		
cation B	. 112	20	Feet Fr	om The No	orth Line and _	1525	Feet	From The	Базс	1400		
Unit LetterD								Arriba		County		
Section 5 Towns	hip 261	4	Range	7W	, twitti							
. DESIGNATION OF TRA	NCDODTE	P OF O	IL AN	D NATUR	AL GAS	<u></u>		of this for	- is to be set	4)		
I. DESIGNATION OF TRA	HASLOWIE	or Conden	esie		Address (Give addre	155 10 White	:h approved c	oba of turn loa	, m G D 00 00.	-,		
ILLE Of Votice 11-marketing					Address (Give addr		-b approved (om of this fo	rm is to be se	u)		
ame of Authorized Transporter of Car	singhead Gas		or Dry	Gas 🔼	P.O. Box	1492	El Paso	TX 75	9978			
El Paso Natural Gas			I The		la gas actually coun	ected?	When	?				
well produces oil or liquids,	Unit	Sec.	Twp.	l v.Re-	Yes							
re location of tanks. this production is commingled with the		her lease or	pool. gi	ve commingli	ing order number:							
this production is commingled with the	IN ILOU STA OF	Het lease of	how, &	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						Diff Res'v		
. COMPLETION DATA		Oil Wel	<u></u>	Gas Well	New Well Wo	kover	Deepen	Plug Back	Same Kes V			
Designate Type of Completi	on - (X)	i	Ĺ		1			P.B.T.D.				
ate Spudded	Date Con	npi. Ready t	o Prod.		Total Depth			r.b.1.b.				
						Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				lop our								
					<u> </u>			Depth Casin	ng Shoe			
Perforations								<u> </u>				
		TUBING, CASING AND				CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET			 	OHORO CU	<u> </u>		
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V. TEST DATA AND REQ	UEST FOR	ALLOV	VABL e of loa	E Id oil and mus	si be equal to or exc	ted top al	lowable for th	is depth or by	for full 24 h	nast Ca		
OIL WELL (Test must be a	UEST FOR	local volum	VABL ne of loa	E Id oil and mus	or exc Producing Metho	eed top al 1 (Flow, F	lowable for th nump, gas lift,	is depth or be	for full 24 h			
V. TEST DATA AND REQ OIL WELL (Test must be a Date First New Oil Run To Tank	Date of	Test	VABL ne of loa	E nd oil and mu	1 locateral means	ted top al 1 (Flow, p	lowable for th ump, gas lift,	elc. Choke Siz	-	1000		
OIL WELL (Test must be a	Date of	local volum	VABL ne of loa	E ad oil and mu	Producing Metho Casing Pressure	eed top al 1 (Flow, p	lowable for th ump, gas lýt,		-	F 2		
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OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	VABL ne of loa	E nd oil and mu	Casing Pressure	ted top al 1 (Flow, p	lowable for th nump, gas lift,	Choke Siz	i Dioli	162 1, 151V		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - B	Test Pressure	VABL ne of loa	E ud oil and mu	Casing Pressure		lowable for th vemp, gas lift,	Choke Siz		162 1, 151V		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing Oil - B	Test Pressure	VABL ne of loa	E id oil and mu	Casing Pressure Water - Bbis. Bbis. Condensat	≽/MMCF	lowable for th nump, gas lift,	Choke Siz	Condensale	162 1, 15.1 V		
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Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. the filled out for allowable on new and recompleted wells.

Submit ! Copies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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ouis Dreyfus Natural	uis Dreyfus Natural Gas Corp.							30-039-22392					
						OV 7211	n /.			•			
dress 4000 Quail Springs Pa	rkway, Su	ite 60	0 - 0	Oklahor	na City,	(Please explain	n)						
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w Well	Oil	· —	ry Gas										
scompletion U	Casinghead C		ondensa	te 🕝									
hange in Operator E DEKA	LB Energy				Broadwa	v - Denv	er, CO	80202					
address of previous operator DEKA	TR Energy	Compa	illy	1023	DEGGG	·				 -			
DESCRIPTION OF WELL	AND LEAS	E					Kind of	Lasea	les	use Na			
ease Name	٧	Well No. Pool Name, including				R Lourision			1 5-				
Burns Federal		2	ртап		34 70140								
ocation B	1120	_	_		orth	1525	Fee	From The _	East	Lipe			
Unit Letter	_ :	F	eet Fron	n the	1100								
Section 5 Towns	10 26N	R	lange	7	W , NA	лрм, R	io Arrit	a		County			
I. DESIGNATION OF TRA	<u>NSPORTER</u>	OF OIL	AND	NATUE	Address (Giv	e address to wh	ich approved	opy of this fo	erm is to be se	nt)			
lame of Authorized Transporter of Oil		r Condens		*	Gary Co	ommunity	Rural St	tation I	Truita C	3 81521			
Gary Refining ENEY9	1 (1017-		or Dry G	as V	Address (Giv	e address to wh	ich approved	copy of this fo	opy of this form is to be sent)				
lams of Authorized Transporter of Casi	agnesa Oss	head Gas or Dry Gas X				ox 1492,			978				
El Paso Natural Gas f well produces oil or liquids,	Unit !	Sec.	Twp.	Rge.			When						
ve location of tanks.	Вј	5	26N	<u> </u>	Yes								
this production is commingled with the	u from any other	r lease or po	ool, give	comming	ing order num	ber:							
V. COMPLETION DATA							l Danne	Dive Back	Same Res'v	Diff Res'v			
D . T . of Completio	- (Y)	Oil Well	G	as Well	New Well	Workover	Deepen	Link Deck					
Designate Type of Completio	Date Compl	Pandy IO			Total Depth	l <u>.</u>	.l	P.B.T.D.	J				
Date Spudded	Date Compi	, Really W	1100		Top Oil/Gas Pay				Tubing Depth				
Chambres (DE BYR RT GR etc.)	Name of Pro	oducing For	mation					Tubing Dep					
Elevadous (DF, ICLD, ICL, CIC, ICL.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Depth Casing Shoe						
Perforations								Depth Casi	ng Snoe				
						NG DECOL	<u> </u>						
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HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			5.00				
					 								
				·									
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE						6 6.11.24 ha				
V. TEST DATA AND REQU OIL WELL — (Test must be afte	er recovery of 10	tal volume	of load	oil and mus	the equal to	or exceed top at	lowable for th	is depth or be	jor jui 24 no	W3.)			
Date First New Oil Run To Tank	Date of Te				Producing P	Method (Flow.)	pump, gas iyi,	eic.)					
				Casing Pres	ente		Choke Size						
Length of Test	Tubing Pre	Tubing Pressure											
	Oil - Bbls.				Water - Bb	I&	n	- PICE	EV	•			
Actual Prod. During Test	Oll - Bols.												
							Li V	NOV	3 1992				
GAS WELL	II comb of	Test			Bbis. Cond	ensate/MMCF		Chivity o	Condensate				
Actual Prod. Test - MCF/D	tual Prod. Test - MCF/D Length of Test						All CO						
The state of the s	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)													
VI. OPERATOR CERTIF	TCATE OF	E COM	DI IA	NCE				/ATION		ON			
VI. UPERATUR CERTIF	ICALEON	e Oil Conse	rvation			OIL CC	シスクドエノ		פואוט א	IOI V			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								At	NOV 04000				
					Da	te Approv	/ed	N	NOV - 21992				
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Conne	V. J.	rami			Ву			3.1) eh				
Signature	~	T	1	an+	-,			SUPERM	ISOR DIS	6 7 DIAT =			
Ronnie K. Irani Printed Name		/1cc-/1	CO 1 d	ent -	Tit	le				INIC!			
October 16, 1992		(405)_7			'''	<u> </u>							
Date		Te	lephone	NO.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.