Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | T | OTRA | NSP | ORT | OIL | AND NAT | URAL GA | S Wall All | No. | | | |
|---|--|---------------------|---------------|----------------|-----------------|---|---------------------------------------|-----------------|---|------------------|----------------|--|
| perator | | | | | | | Well API No. 30-039-22393 | | | | | |
| Louis Dreyfus Natural Gas Corp. | | | | | | | | | | | | |
| ddress 14000 Quail Springs Par | kway, S | uite (| 600 | - Ol | klaho: | ma City, | OK 731 | | | | | |
| eason(s) for Filing (Check proper box) | | Change in | | | | Other | (Please explai | n) | | | | |
| ew Well | Oil | | Dry G | | " : | | | | | | | |
| ecompleadu | Casinghead | _ | | ensate | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| change of operator give name DEKAL | B Energ | y Com | pany | 7 – | 1625 | Broadwa | y - Denv | er, CO | 80202 | | | |
| d address of previous operator | ND LEA | CF. | | | | | | | | | | |
| . DESCRIPTION OF WELL A | RIPTION OF WELL AND LEASE Well No. Pool Name, Including | | | | | & Louismoon | | | Lease Lease No. SF 079162 | | | |
| Burns Federal | | 1-M | В1 | lanc | o, Me | sa Verde | <u></u> | 3000, 1 | | 31 0 | 77502 | |
| ocation | 1.00 | | | | c | South | . 730 | · Car | a Emm The | East | Line | |
| Unit LetterI | : 1490 Feet From The So | | | | | Line | outh Line and 730 Feet | | | | | |
| Section 5 Township | 26N | | Rang | ge | 7W | , NM | 1PM, Ri | io Arrib | a | | County | |
| | | | . . | NID N | A TT II | DAT CAS | | | | | | |
| II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil | SPORTER | or Conde | IL A | X X | TAIUI | Address (Giw | address to wh | ich approved | copy of this fo | orm is to be ser | u) | |
| Camil Pofining Calara u | | | | | | Gary Community Rural Station Fruita CO 81521 | | | | | | |
| larne of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | X | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978 | | | | | | |
| El Paso Natural Gas | I I bais a l | Unit Sec. Twp. Rge. | | | | is gas actually | | When | | | | |
| If well produces oil or liquids, jve location of tanks. | Unit I | 5 | 26 | | 7W | Yes | · | | | | | |
| this production is commingled with that i | rom any oth | er lease of | pool, | give co | ommingi | ing order numb | ber: | | | | | |
| V. COMPLETION DATA | | | | | Well | New Well | , | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Wel | " 1 ! | Cas | WEIL | New Well | | | <u> </u> | <u> </u> | | |
| Date Spudded | Date Comp | oi. Ready | to Proc | d. | | Total Depth | | | P.B.T.D. | | | |
| | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | | Top on our | | | | | | |
| Perforations | <u> </u> | | | | | <u> </u> | | | Depth Casi | ng Shoe | | |
| | | | | | | | NC BECOL | 20 | | | | |
| | | TUBING, CASING AND | | | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | DEF III DE I | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | _ | | | |
| THE PATE AND PROLIC | ST FOR | ALLOV | VARI | LE. | | <u> </u> | | | | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | recovery of t | otal volum | ne of la | oad oil | and mus | si be equal 10 0 | r exceed top a | ilowable for th | is depth or be | e for full 24 ho | urs.) | |
| Date First New Oil Run To Tank | Date of To | | | | | Producing N | Method (Flow. | pump, gas lýt, | ec.) | EGE | AEI | |
| | | | | | | Casing Pressure | | | Choke Siz | | · [[| |
| Length of Test | Tubing Pr | PILE | | | | | | | Gas- MCI | E VON | 19 92 | |
| Actual Prod. During Test | Oil - Bbls. | | | | | Water - Bbls. | | | Gas- MCI | CON | I DIV | |
| | | | | | | | | | | 7.01 7.01 | 2 | |
| GAS WELL | | _ | | | | - VE: | 4B1CE | | Gravity o | Condensate | | |
| Actual Prod. Test - MCF/D | Length of | Test | • | | | Bbis. Cond | ensale/MMCF | | (| * ¬ | | |
| | Tuhing P | ressure (S | hut-in |) | | Casing Pres | saure (Shut-in) | | Choke Si | 2 e | | |
| Testing Method (pitot, back pr.) | . soing ! | | | - | | | | | | | | |
| VI. OPERATOR CERTIFIC | CATE O | F CON | MPL | IAN | CE | | | MSER | ΛΑΤΙΩΝ | N DIVISI | ON | |
| I hamby certify that the rules and res | rulations of the | he Oil Coi | nservat | tion | | 11 | OIL OC | | • | | | |
| Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief. | | | | | | Da | Date Approved | | | NOV - 21992 | | |
| 19 mac and countries to sie ocu or in | | | | | | Da | re whhio | ·6u | | | 1 | |
| Vanne 1 | · Ara | <u>ni</u> | | | | Rv | | | 3. | 1) E | Year / | |
| Signature | | Vi 1 | D** ^ ^ | . 4 . 4 | nt | | | | SUPE | RVISOR | DISTRICT | |
| Ronnie K. Irani Printed Name | | Vice | | | | Tit | le | | | | | |
| October 16, 1992 | | (405) | 749 Telenh | -13(none N | 00 . | · | | | | | | |
| Date | | | . u.upi | | | | | | | | الأبكار بإبيهي | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.