	Form Approved.
	Budget Bureau No. 42-R1424
5. LEASE	
Tribal 105	•
6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
Jicarilla	Apache
7. UNIT AGREEM	
N/A	
8. FARM OR LEAS	SE NAME
Jicari]]a	
9. WELL NO.	
10-E	
10. FIELD OR WILE	OCAT NAME
Blanco Mes	a Verde - Basin Dal
	., OR BLK. AND SURVEY OR
AREA	., OR BEN. AIND SURVEY UR
Sec. 23 T	26N R4W
	ARISH 13. STATE
Rio Arriba	
14. API NO.	New Plex I CO
24. ALTINO.	
15 FLEVATIONS	CHOW DE KDD AND WE
7140' GR	SHOW DF, KDB, AND WD)
/ ITO UN	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE Tribal 105 6. IFINDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Jicarilla A
2. NAME OF OPERATOR Supron Energy Corp. c/o John H. Hill et al 3. ADDRESS OF OPERATOR Kysar Bldg. Ste. 020 300 W. Arrington, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1690' FNL & 1680' FWL (SW NE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	9. WELL NO. 10-E 10. FIELD OR WILDCAT NAME Blanco Mesa Verde - Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23 T26N R4W 12. COUNTY OR PARISH Rio Arriba New Mexico 14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7140 GR (NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Acidize Gallup with 36 barrels 7 1/2% HCL aci (7530, 24, 18, 12) with 2% KCL water. Pumped throughout entire job. Nitrogen rate 1200 SC 3100#, average treating pressure 3000#, 15 mi 1/22/81. Subsurface Safety Valve: Manu. and Type	d. Flushed to bottom perforations 400 SCF per minute per barrel
18. Hhereby certify that the foregoing is true and correct	SRE @ Ft.

DATE _ (This space for Federal or State office use)
EXPLORATION & Development
TITLE

Superintendent
DATE

1/26/81

NMOCC