

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 Ft./N; 950 Ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Ran 4-1/2" Casing</u>	

5. LEASE
Contract No. 153
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "J"
9. WELL NO.
9-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-26N, R-5W, N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6550 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 7480 ft. R.K.B.
Reached total depth on 9-25-80.
2. Ran 236 joints of 4-1/2", 10.50#, K-55 casing and landed at 7476 ft. R.K.B.
Float collar at 7445 ft. R.K.B. First D.V. tool at 5456 ft. R.K.B. Second D.V. tool at 3064 ft. R.K.B.
3. Cemented first stage with 325 sacks of 50-50 poz mix with 2% gel and 10% salt. Plug down at 11:30 P.M. 9-26-80. Cemented second stage with 430 sacks of 50-50 poz mix with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 3:15 A.M. 9-27-80. Cemented third stage 200 sacks of Halliburton Lite with 12-1/2 lb. of gilsonite per sack and 10% salt and 100 sacks of class "B" with 2% calcium chloride. Plug down at 5:30 A.M. 9-27-80.
4. Temperature survey indicated cement top to be at 1700 ft. R.K.B.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 29, 1980
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: