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Appropriate District Office
DISTRICT J
P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II F.O. Drawer DD, Artesia, NM \$1210

00 Rio Brazos Rd., Aztec, NM 87410		EST FOR								
persion		TO TRANS	PORT	OIL A	ND NATU	RAL GA	S Wall X	Pl Na		
MERIDIAN OIL INC.										
P. O. Box 4289, Farmin	gton,	New Mexi	co {	37499)					
enson(s) for Filing (Check proper box)					Other (Please expla	ia)			
lew Well		Change in Trans		٦		E	1200	6-2	3-96)
Lecompletion	OE Carinohea	L∐ Dry alGest ∏ Coo		₹			Doct.	•		
	<u>`</u>	s Petrole			tion,	P. O. B	ox 2120	Houstor	, TX 77	252-2120
L DESCRIPTION OF WELL A	ND LE		Japa		Liek	lup				s No.
JICARILLA "J"		Well No. Pool 9E	GALLI	IP T/	PACITO	=		(Lease Rederal or Fee	C153	
Location D	. 11	DD		'n		. 9	5D -	t From The	(1)	Line
Unit Letter	بلل:	•	Proce The	. —	Line a			X Prom 100		
Section 26 Township	261	Ras	051	V	, NMF	M. RIC	ARRIBA			County
II. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NA	TUR	AL GAS					
Name of Authorized Transporter of Oil	5 3	or Condensate		1	ddress (Give a			copy of this for		ı)
Meridian Oil Inc.								gton, NM		r)
Name of Authorized Transporter of Casing Gas Company of New Mex		⊠ ori	Dry Gus [oopy of this for ield, NM		
If well produces oil or liquids, ive location of tanks.	Unik	Sec. Tw	r ļ	Rga. I	gas actually o	connected?	When	7		
this production is commissed with that f		 	91700 000	minetic	order sumb-	-				
V. COMPLETION DATA	rom may ou	net warm or boor	, gree com	.mrgue	Cotost number	·				
D E / C Indian	~~	Oil Well	Cas W	-11	New Well	Workover	Decpen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Data Spudded		upi. Ready to Pro	<u> </u>		Total Depth		<u> </u>	P.B.T.D.		L
pen spring		4c (c) 10 (c.	7							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					op Otl/Ges Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
								<u> </u>		
		TUBING, CA		ND C					ACVE CENE	WT
HOLE SIZE	C/	ASING & TUBI	NG SIZE			EPTH SET		 	ACKS CEME	
	 									
								 		
V. TEST DATA AND REQUE	ST FOR	ALLOWAR	ī.Ē		, ,			J		
OIL WELL (Test must be after t	ecovery of	total volume of i	load oil an	d must b	ne equal to or o	occed top at	lowable for th	is depth or be f	or full 24 hour	2)
Date First New Oil Run To Tank	Date of T				Producing Met	hod (Flow, p	namp, gas lift,	etc.)		
Length of Test	Tubing P	Trenta .			Casing Pressu	• -	- P A	Phope (in	E 170	
	I some	1000010					D) E C	RIV	FILI	
Actual Prod. During Test	Oil - Bhi	4.			Water - Bbia.		1/1	Gas- MCF	الطا	
							JUL	3 1990		
GAS WELL Actual Prod. Test - MCF/D	Length o	Tost			Bbla, Conden	ale/MIMCF	OIL C	ON WD	den mai	-
Second stor tear - McCoth							— -	IST. 3 Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
All Other Loop Control	3 4 (222)	TE COL CO	7 4 2 7	-	r					
VI. OPERATOR CERTIFIC				3	(JIL CO	NSERV	MULIA	DIVISIO	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUL 0 3 1990					
is true and complete to the best of my	Enowledge	and belief.			Date	Approv	ed	JUL	0 0 1331	
Leslie "	Kal	rwase	1		_		_	7 >	\mathcal{A}	/
Signature Leslie Kahwajy	Proc	d. Serv.	Super	 viso:	∥ By_			<u> </u>	- Man	¥
Printed Name	. 100				Title		5	UPERVIS	OR DISTE	RICT #3
6/15/90		(505)32		0	1100					
Dute		Telep	hoss No.		1					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.