

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *800 ft./S ; 980 ft./W line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

5. LEASE  
*Contract No. 153*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Jicarilla "J"*

9. WELL NO.  
*12-E*

10. FIELD OR WILDCAT NAME  
*Basin Dakota*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 35, T-26N, R-5W*

12. COUNTY OR PARISH | 13. STATE  
*Rio Arriba | New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*6654 GR.*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

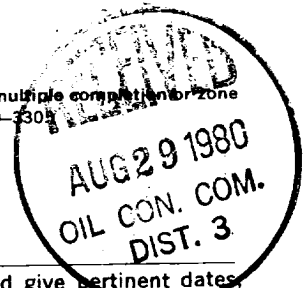
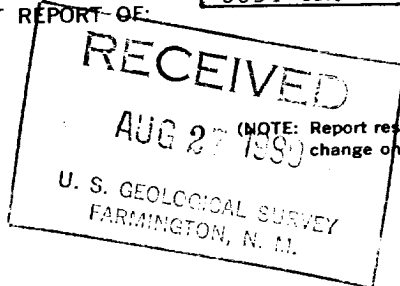
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other) *Ran 4-1/2" casing*

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole with mud to total depth of 7487 ft. R.K.B. Reached T.D. on 8-21-80.
2. Ran 175 jts. of 4-1/2", 10.50#, K-55 casing and landed at 7487 ft. R.K.B. Float collar at 7443 ft. R.K.B. D.V. tools at 5550 ft. R.K.B. and 3152 ft. R.K.B.
3. Cemented first stage with 325 sacks of 50-50 POZ with 2% gel and 10% salt. Plug down at 11:30 a.m. 8-22-80.
4. Cemented second stage with 430 sacks of 50-50 POZ with 4% gel and 50 sacks of class "B" with 2% calcium chloride. Plug down at 2:15 p.m. 8-22-80.
5. Cemented third stage with 125 sacks of 65-35-6 Howco Light with 12-1/2 lb. gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 4:00 p.m. 8-22-80.
6. Ran temperature survey and found cement top at 2050 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *August 26, 1980*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

AUG 28 1980

\*See Instructions on Reverse Side

BY *RW* FARMINGTON DISTRICT

