

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL A, Sec. 34, T-26-N, R-5-W
825' FNL and 955' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache 16E
DHC #1112

9. API Well No.

30-039-22434

10. Field and Pool, or exploratory Area

Jicarilla
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company has completed the work on the above referenced well.

1/9/97 MIRU pulling unit. ND wellhead. NU BOPE. RIH & rel pkr. POOH w/tbg & pkr. RIH, tag fill at 7416'. Clean out fill to PBTD of 7445'. Circ clean. RIH w/pkr, set at 7156'.

12/12 Acidize Dakota & Graneros perfs w/500 gals 15% HCl. Rel pkr & POOH. RIH w/RBP & pkr. Set RBP at 5310', pkr at 5120'. Acidize Mesa Verde perfs w/500 gals 15% HCl. Rel pkr & RBP, POOH.

12/13 RIH w/2 3/8" tbg. Top of tbg at 7313'. ND BOP. NU Wellhead. RD pulling unit.

RECEIVED
FEB 25 1998

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

90 FEB -2 PM 1:51

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Billy Cook Title Records Processor

Date 1/30/98

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources

Date FEB 2 3 1998

Conditions of approval, if any:

DHC-1112

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company Well Name Jic. Apache 16E

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).