

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL and 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 014773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Lindrith Corn

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Gavilan Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T26N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7322' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in, rig up L & B Speed Drill. Release Mod A Packer. Trip out w/116 jts. 1-1/2" EUE tubing. Trip in open ended. Shut down overnight. Tag PBTD @ 3820' KB w/117 jts. tubing. Rig up Cementers Inc. Unable to pump, tubing plugged. Pressure to 4500 PSIG. Unable to pump out plug. Trip out. Lay down plug joint on bottom. Trip in to 3820' KB. Shut down overnight. Rig up Cementers Inc. Spotted 40 sx from PBTD to 3325' KB. Pull tubing to 150' KB. Fill casing to surface w/10 sx Class B. Lay down tubing. Tie on to surface casing. Fill annulus from 150' to surface w/12 sx Class B. Rig down, move off.

RECEIVED

Subsurface Safety Valve: Manu. and Type _____ DEC 18 1984 Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Operator DATE 7/28/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
AS AMENDED

DEC 13 1984

/s/ J. Stan McKee
M. MILLENBACH
ARFA MANAGER

*See Instructions on Reverse Side

NMOCC

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.