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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Marathon Oil Company	
Address P.O. Box 2659 Casper, WY 82602	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE (This well is dual completed)

Lease Name Jicarilla Apache	Well No. 13E	Pool Name, Including Formation Basin Dakota Blanco MV	Kind of Lease Tract 251 State, Federal or Fee Contract	Lease No. 000154
Location				
Unit Letter E ; 1,850 Feet From The North Line and 930 Feet From The West				
Line of Section 33 Township 26N Range 5W , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	P.O. Box 108 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
None	No

If this production is commingled with that from any other lease or pool, give commingling order number:

None

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 10-29-80	Date Compl. Ready to Prod. 7-13-81	Total Depth 7,473'	P.B.T.D. 7,310'					
Elevations (DF, RKB, RT, GR, etc.) 6,598' GL, 6,610' KB	Name of Producing Formation Point Lookout	Top Oil/Gas Pay 5,126'-5,150'	Tubing Depth 7,091'					
Perforations Blanco Mesaverde 5,126'-5,150'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8"	526'	400					
8-3/4"	7"	7,473'	999					
	2-3/8"	7,091'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

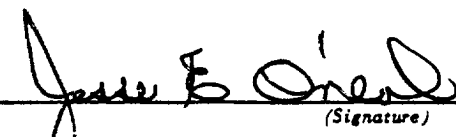
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 440	Length of Test 24 hours	Bbls. Condensate/MMCF .0341	Gravity of Condensate 54.0
Testing Method (pilot, back pr.) Orifice	Tubing Pressure (Shut-in) 1,500 psig	Casing Pressure (Shut-in) 1,100 psig	Choke Size 16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
District Engineer  
July 22, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 23 1981**, 19  
BY Original Signed By JEAN E. CHAVIZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply