

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FSL x 1530' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 102

9. WELL NO.
10E

10. FIELD OR WILDCAT NAME
Basin Dakota-B.S. Mesa Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, SW/4, Section 4, T26N, R4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. API NO.
30-039-22455

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7196' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

SEP 2 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 7-28-80 and drilled to 327'. Set 9-5/8", 32.3# surface casing at 323' on 7-29-80 and cemented with 315 sx of class "B" cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 4250'. Set 7", 15.5# intermediate casing on 8-3-80 at 4250' and cemented with 620 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 8410'. Set 4-1/2" production casing at 8410' on 8-9-80 and cemented with 500 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 225 sx of class "B" Neat cement. No cement was circulated to the surface. The rig was released on 8-10-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 8-27-80

(This space for Federal or State office use)

APPROVED **ACCEPTED FOR RECORD**
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

SEP 02 1980

BY RW FARMINGTON DISTRICT

*See Instructions on Reverse Side