## OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTATE SANTA FE, NEW MEXICO 87501 FILE U.B.G.8 LAHO OFFICE REQUEST FOR ALLOWABLE TAANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator Amoco Production Company 501 Airport Dr., Farmington, N.M. 87401 Reason(s) for filing (Check proper tox) Other (Please explain) Change in Transporter of: Dry Gas X Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Jicarilla State, Federal or Fee Federal 14E Jicarilla Apache 102 Basin Dakota Apache 10 Location 800 West Line and Feet From The Feet From The 4W 9 26N Rio Arriba Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oll P. O. Box 26251, Albuquerque, N.M. 87125 Address (Give address to which approved copy of this form is to be sent) Plateau, Incorporated Name of Authorized Transporter of Casinghead Gas or Dry Gas X 0. Box 90, Farmington, N.M. 87401 Northwest Pipeline Corporation Unit When Is gas actually connected? Twp. Rge. If well produces off or liquids, give location of tanks, 41/ 26N 9 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Dept P.B.T.D. Date Spudded Tubing Depth Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, Date First New Oll Run To Tanks Date of Test Cosing Preseure Length of Test Tubing Pressure Water - Bbls. OII - Bbls. Actual Pred. During Test GAS WELL Actual Prod. Tost-MCF/D Bbla. Condensate/MMCF Length of Test Cosing Pressure (Shut-in) Choke Size Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> Original Signed By E. E. SVORODA (Signature) .

District Administrative Supervisor

9-10-31 (Bate) OIL CONSERVATION DIVISION SEP 11 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

SUPERVISOR DISTRICT # \*

All sections of this form must be filled out compistely for allowable on new and recompleted wells.

FIII out only Swettons I, II, III, and VI for changes of owner, well name of number, or transporten or other such change of condition.

Deparate Forms C-104 must be filled for each pool in multiply completed walls.