

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*																																	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐																																	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐																																	
2. NAME OF OPERATOR Amoco Production Company																																	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FSL x 1700' FEL At top prod. interval reported below Same At total depth Same																																	
14. PERMIT NO. DATE ISSUED																																	
5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache 102																																	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																																	
7. UNIT AGREEMENT NAME																																	
8. FARM OR LEASE NAME Jicarilla Apache 102																																	
9. WELL NO. 12E																																	
10. FIELD AND POOL, OR WILDCAT B. S. Mesa Gallup																																	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SW/4, SE/4, Section 9, T26N, R4W																																	
12. COUNTY OR PARISH Rio Arriba																																	
13. STATE New Mexico																																	
15. DATE SPURD 8-11-80																																	
16. DATE T.D. REACHED 8-23-80																																	
17. DATE COMPL. (Ready to prod.) 4-30-81																																	
18. ELEVATIONS (DE, RKB, RT, CR, ETC.)* 7163' G. L.																																	
19. ELEV. CASINGHEAD																																	
20. TOTAL DEPTH, MD & TVD 8306'																																	
21. PLUG BACK TO MD & TVD 8262'																																	
22. IF MULTIPLE COMPL., HOW MANY* 2																																	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																																	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7234'-7248', 7274'-7282', 7360'-7398', 7444'-7472', and 7566'-7576' - Basin Dakota																																	
25. WAS DIRECTIONAL SURVEY MADE No																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDI/LPN/CR/IL																																	
27. WAS WELL CORED No																																	
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 7234'-7248', 7274'-7282', 7360'-7398', 7444'-7472', and 7566'-7576', with 2 and 4 SPF, a total of 216, .38" holes.																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33.* PRODUCTION																																	
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PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																																	
WELL STATUS (Producing or shut-in) Shut-in																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.																																	
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Original: SIGNED E. E. SYOBODA TITLE Dist. Admin. Supvr.																																	

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

NMOCC