

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Jicarilla Apache 102

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache 102 #12E

9. API Well No.
30 039 22458

10. Field and Pool, or Exploratory Area
Basin Dakota/Mesa Gallup
11. County or Parish, State
Rio Aribba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FSL, 1700' FEL, Sec. 9, T26N-R4W

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to test production casing for leaks and repair.
See attached for procedure:

RECEIVED
OCT 3 0 1991
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
91 OCT 11 AM 10:48
019 FARMINGTON, N.M.

If you have any questions call Julie Zamora at 303-830-6003.

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 10/8/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

AREA MANAGER
FARMINGTON RESOURCE AREA

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

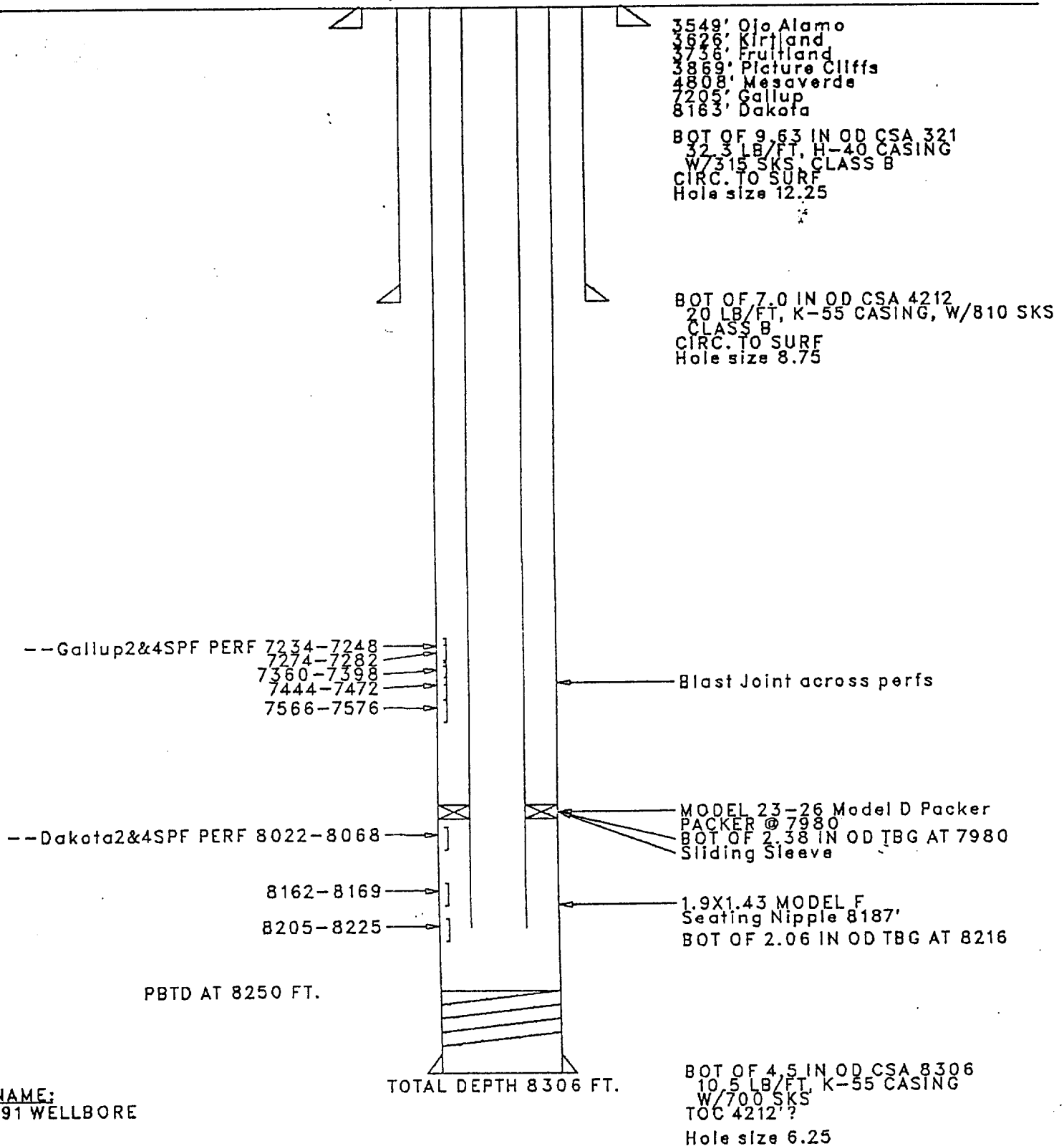
Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (004-0135), Washington, D.C. 20503.

JICARILLA APACHE 102 12E
BASIN DAKOTA/MESA GALLUP
9-26N-4W
CASING REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. RIH & tag for fill. Tally OOH w/ tbg. Visually inspect and replace bad joints. TIH w/ bit and scraper. POOH. NOTE: Well is supposedly down hole commingled but I was unable to find any evidence that the packer has been removed.
4. RIH w/ pkr and BP and set approx. 100' above perfs. PT BP to 2000#.
5. Load the backside and PT to 750# to confirm any leaks. IN THE EVENT A LEAK IS FOUND, NOTIFY LARA KWARTIN (x5708).
6. Run CBL-VDL from 4250' to surface.
7. Isolate leak w/ ret pkr and BP and record depth.
8. Spot 25 gals sd on top of BP. RU lubricator. RIH and tag sd on BP.
9. Establish rate and pressure into leak with 2% KCl water. If circulation was established, call Denver to determine if circulation squeeze will be attempted.
10. Block sqz. with a minimum of 75 sx. Class B 2% CaCl with fluid loss additive. If leak is above the TOC, attempt to circulate to surface. Use more cement if necessary. Do not exceed 1500# squeeze pressure. Reverse circulate off of pkr. WOC 24 hrs.
11. RIH w/ bit and csg. scraper. Drill out cement. PT csg. to 750#. Re-squeeze if pressure doesn't hold. POOH.
12. Swab test the cement squeeze. Re-squeeze if necessary.
13. RIH and retrieve BP. Clean out any fill covering the perforations with a hydrostatic bailer. Land tbg at 8020'.
14. NDBOP. NUWH. Swab well in, if necessary.
15. RDMOSU. Return well to production. If well needs to be swabbed, call in wireline swabbing unit.

REPORT ANY MAJOR PROBLEMS TO LARA KWARTIN
(303) 830-5708 (WORK) (303) 377-9627 (HOME)

Jicarilla Apache 102 #12E
 Location sec.09-26N-4W
 DUAL Gallup/Dakota
 Completion date 07/24/81
 Last File Update - 7/91 DXS
 Federal lease



FILENAME:
 842291 WELLBORE