

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 150	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Supron Energy Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Jicarilla "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800 Ft./North; 630 Ft./West line At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 4-E	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-26N, R-5W N.M.P.M.				12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico				19. ELEV. CASINGHEAD 7256	
15. DATE SPUDDED 10/8/80		16. DATE T.D. REACHED 10/24/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7267 R.K.B.	
17. DATE COMPL. (Ready to prod.) 12/3/80		20. TOTAL DEPTH, MD & TVD 8340 MD & TBD		21. PLUG, BACK T.D., MD & TVD 8318 MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* -- --		23. INTERVALS DRILLED BY -- --		ROTARY TOOLS 0 - 8340	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8132 - 8282 Dakota MD & TVD		25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density					
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		32.30		318	
7"		23.00		4165	
4-1/2"		10.50 & 11.60		4012-8334	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		200 Sacks			
8-3/4"		250 Sacks			
6-1/4"		550 Sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		4012		8318	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
550				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-3/8" EUE 8218	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
1 - 0.42" hole at each of the following depths: 8132, 33, 34, 35, 36, 37, 38, 39, 8233, 34, 8235, 36, 38, 39, 40, 41, 42, 44, 79, 80, 81, 8282. Total of 22 holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8132 - 8282		2000 gal. 7-1/2% HCL, 77,000 1lb 20-40 sand, & 66,000 gal. 2% KCL water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 12/3/80		HOURS TESTED 3		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL. 324		GAS—MCF. 2591	
FLOW. TUBING PRESS. 208		CASING PRESSURE 343		CALCULATED 24-HOUR RATE 2591	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Leroy Tafoya			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE Dec. 4, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo (Base)	3500	
			Fruitland	3500	
			Pictured Cliffs	3900	
			Cliff House	5552	
			Point Lookout	6096	
			Gallup	7622	
			Greenhorn (Base)	8079	
			Dakota	8126	