

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 1080' FNL x 920' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

RECEIVED

JUL 25 1981
(NOTE:)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

multiple completion or zone
330.)

RECEIVED
JUL 21 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 12-19-80 and drilled to 303'. Set 8 5/8" 24# surface casing at 303' on 12-20-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 5395'. Set 5 1/2" 15.5# production casing at 5395', on 1-1-81, and cemented in two stages. 1) Used 390 sx of Class "B" neat cement containing 63:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive.

2) Used 700 sx of class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 105 sx of class "B" neat cement. No cement was circulated to the surface.

The DV tool was set at 4003'.

The rig was released on 1-1-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Admin. Supv. DATE 7/13/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

SECRET

JUL 20 1981

*See Instructions on Reverse Side

NMOCC

BY Dean Elliott