5. LEASE

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Jicarilla Contract 155 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla Contract 155
1. oil gas well other	9. WELL NO. 27
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Gonzales Mesaverde/Otero Chacra
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1685' FSL X 1570' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 32 T26N, R5W 12. COUNTY OR PARISH 13. STATE Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22568 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6513
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDOR TO THE TEPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDOR TO THE TEPORT OF: SUBSEQUENT REPORT OF:	(NOTE: Report regultation and proceedings of Form 9-330.) APR 1 1981 OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating and complete date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. Completion operations commenced on 3-10-81. 5300' and plugback depth is 5249'. Perforate 5124-5128', 5106-5110', 5096-5100', 5079-508 a total of 68, .38" holes. Fraced point loof fluid and 69000# of 10-20 sand. Perforated 3675-3698' with 2 spf, a total of 76, .38" highlights of foam and 130,500# of 10-20 sand. of 5184'. Landed 1-1/4" chacked tubing at 38	Total depth of the well is ed intervals from 5163-5167', 2', and 5024-5028' with 2 spf, kout with 48000 gallons of frac intervals from 3776-3791' and oles. Fraced Chacra with 80,000 Landed 2-1/16" mesaverde tubing 07'. Released the rig on 3-23-81.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Signad By TITLE Dist Admin S	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE