DISTRIBUTION

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SANTAFE

FILE U.S.G.S.

LAND OFFICE
THANSPONTER OIL GAS

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AND

REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR PRODUCTION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATU	RAL GAS	
Amoco Production Comp	oany .			
501 Airport Drive, Fa	ermington NM 97401			
Reason(s) for filing (Check proper b	ox)	Other (Please	explain)	
New Well	Change in Transporter of:		•	•
Recompletion	CII Dry C	Gas 🔲	6 1)	
Change in Ownership	Casingheud Gas Cond	ensate (d. A	Ed	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	n i racr			
Lease Name	Well No. Pool Name, Including	4	Kind of Lease	Leane No.
Jicarilla Contract 15	55 27 Otero Chacra	a	State, Federal or Fee Fed	Jicarilla Jicarilla Jeral Cont. 155
	85 Feet From The South L	ine and	Feet From The East	
Line of Section 32 T	ownship 26N Range	5W , NMPM,	Rio Arriba	County
DECIONATION OF TRANSPO	RTER OF OIL AND NATURAL G	AC		
Name of Authorized Transporter of C			o which approved copy of the	is form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to	which approved copy of the	is form is to be sent)
El Paso Natural Gas (tompany NPC		Farmington, NM 8	•
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected No	i? When	
If this production is commingled v	with that from any other lease or pool,		number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	1
1-2-81	3-23-81	5300'	524	.a.t
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Dept	
6513' GL	Otero Chacra	3675 '	380	7.
Perforations			Depth Casin	g Shoe
3675-3698 and 3776-37		D CEUEUTINA DECADA	530	0
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		CVC CTUTUT
12 1/4"	8 5/8" 24#			CKS CEMENT
7 7/8"	5 1/2" 14#	295 ' 5300'	1	815 sx 185 sx
	1 1/4"	3807'		OJ 5X
		<u> </u>	i	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume epth or be for full 24 hours)	s of load oil and must be eq	ual to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow,	pump, gas lift, etc.)	
			, ,, , , , , , , , , , , , , , , , , , ,	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Sbis.		IFF
GAS WELL			7 -	. 1981
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensqte/MMCF	O'T COL	
1005	3 Hrs. Tubing Pressure (Shut-in)		Oir Cour	3
Testing Method (pitot, back pr.)		Cosing Pressurs (Shut-1	Choke Silve	1.
Back Pressure	878 psig	878 psig	75	
CERTIFICATE OF COMPLIAN	CE		NSERVATION DIVISI	ON
hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		APPROVED 131 25 1332 , 19, Original Signed by FRANK T. CHAVEZ		
		TITLE SUFERVINE	ELLENSE 費用	
Original Signed By E. E. SVOBODA (Signature) District Administrative Supervisor (Title) JUL 3 1981		This form is to be filed in compliance with MULE 1104.		
		If this is a request for allowable for a newly drilled or despended		
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(0)	ote)	ł	C-104 must be flied for	
		completed wells.		