

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

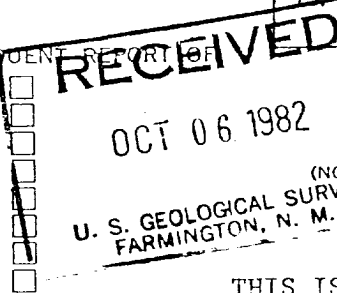
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1620' FNL x 880' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

THIS IS A REVISED REPORT.

5. LEASE  
Jicarilla Contarct 155

6. FARM OR LEASE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Contarct 155

9. WELL NO.  
31

10. FIELD OR WILDCAT NAME  
Otero Chacra/South Blanco P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4, NE/4, Section 29, T26N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.  
30-039-22569

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6459' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced 7-28-82. Total depth of the well is 3982 ft. and plugback depth is 3933ft. Perforated Chacra intervals 3824-3792', 3742-3710', with 2 spf, a total of 128 .40" holes. Frac with 89,000 gallons of 70% quality foam and 162,000 lbs 10-20 sand. Perforated Pictured Cliffs interval 2874-2836' with 2 spf, a total of 76 .40" holes. Frac with 56,000 gallons 70% quality foam and 88,000 lbs. 10-20 sand. Landed 2-1/16" Chacra tubing at 3826' and 1-1/4" PC tubing at 2894'. Released rig on 8-17-82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Admin. Supvr. DATE 9-30-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD

OCT 07 1982

\*See Instructions on Reverse Side

FARMINGTON

BY Smm

NMOCC