

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REASON FOR FILING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Amoco Production Company

Address

501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 31	Pool Name, Including Formation Otero Chacra	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla Contract 155
Location				
Unit Letter H	1620	Feet From The North	Line and 880	Feet From The East
Line of Section 29	Township 26N	Range 5W	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Industries	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 29
	Twp. 26N	Rge. 5W
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-8-82	Date Compl. Ready to Prod. 9-4-82	Total Depth 3982'	P.B.T.D. 3933'					
Elevations (DF, RKB, RT, GR, etc.) 6459' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay 3710'	Tubing Depth 3826'					
Perforations 3710-3742', 3792-3824', with 2 jspf, a total of 128 .38" holes			Depth Casing Shoe 3982'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	330'	300 sx
7-7/8"	5-1/2"	3982'	845 sx
	2-1/16"	3826'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 825	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method-(pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 96 psig 874	Casing Pressure (shut-in) 367 psig	Choke Size .750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

(Signature)

Admin. Supvr.

(Title)

11-8-82

OIL CONSERVATION DIVISION

APPROVED NOV 10 1982, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, transporter or other such change of condition.