orm 3160-5 lune 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORT ON WELLS

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|--------|--------|-----|---------|----|
| Budget | Bureau | No. | 1004-01 | 3! |

Expires: March 31, 1993

5. Lease Designation and Serial No.

| Do not use this fo | orm for proposals to drill or to deepen or reentry to a different reservoir. | Jicarilla Contract 155 |
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| | PLICATION FOR PERMIT" - for such proposals. | 6. If Indian, Allottee or Tribe Name |
| | | Jicarilla Apache |
| | | 7. If Unit or CA, Agreement Designation |
| ype of Well | | 8. Well Name and No. |
| Oil Gas Well Well | Other | Jicarilla Contract 155 #31 |
| ame of Operator | Attention: | 9. API Well No. |
| Amoco Production Company | Patty Haefele | 3003922569 |
| ddress and Telephone No. | | 10. Field and Pool, or Exploratory Area |
| P.O. Box 800, Denver, Colora | | Blanco Pictured Cliffs/Otero Chacra |
| ocation of Well (Footage, Sec., T., R., M., | | 11. County or Parish, State |
| 20' FNL & 880' FEL | Section 29 T26N R5W Unit H | San Juan, New Mexico |
| CHECK APPROF | PRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPOR TYPE OF ACTION | T, OR OTHER DATA |
| THE OF GODINGGION | TITE OF ACTION | |
| Notice of Intent | | ge of Plans Construction |
| | ☐ Plugging Back ☐ Non-I | Routine Fracturing |
| X Subsequent Report | | r Shut-off ersion to Injection |
| Final Abandonment Notice | Ø Other <u>Downhole Commingle</u> | se Water |
| | Recompletion Report | ts of multiple completion on Well Completion or rt and Log Form.) |
| work. If well is directionally drilled noco Production Company RUSU 7/18/96. Mill out pa | perations (Clearly state all pertinent details, and give pertinent dates, give subsurface locations and measured and true vertical depths for a has downhole commingled this well per the following taker. Tag up at 3906', 82' of rat hole from bottom | all markers and zones pertinent to this work.)* |
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| work. If well is directionally drilled noco Production Company RUSU 7/18/96. Mill out pa 3822'. Purged T&C, then Thereby certify that the foregoing is true a Signed August 14. | , give subsurface locations and measured and true vertical depths for a has downhole commingled this well per the following tacker. Tag up at 3906', 82' of rat hole from bottom pathology again. Swab well. RDMOSU 7/25/96. | ng: perf of 3824'. Landed 2.375" tubing |
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* See Instructions on Reverse Side