

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL x 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 155

9. WELL NO.
30

10. FIELD OR WILDCAT NAME
Otero Chacra/Gonzales Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NW/4, Section 30, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22570

15. ELEVATIONS (SHOW DF, KDB, AND WD)
613' RL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion ☐

SUBSEQUENT REPORT OF:

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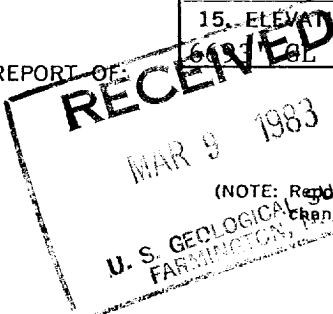
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(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-6-82. Total depth of the well is 5571' and plug back depth is 5525'. Perforated intervals 5476'-5470', 5462'-5454', 5426'-5414', 5404'-5398', 5394'-5388', 5380'-5374', 5332'-5286', 4071'-4055', and 3984'-3962' with 2 JSPF a total of 256, .38 inch holes. Fraced the lower Mesaverde (5476'-5374') 54,000 gals. of 20# gelled water containing 2% KCL, 1 gallon surfactant per 1000 gals frac fluid and 74,000# 10-20 mesh sand. Fraced the upper Mesaverde (5332'-5286') the same as the lower only 86,000# 10-20 mesh sand. Fraced the Chacra w/78,000 gals of 70% quality foam containing 20# gelled water, 2% KCL, 1840 SCF of N₂ per bbl of frac fluid, and 128,000 lbs. of 10-20 mesh sand. Landed 2-1/16" tubing at 5433', 1-1/4" tubing at 4074', and released the rig on 12-24-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.T. Roberson TITLE Admin. Supvr. DATE March 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

Elliott