

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1640' FSL 1520' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

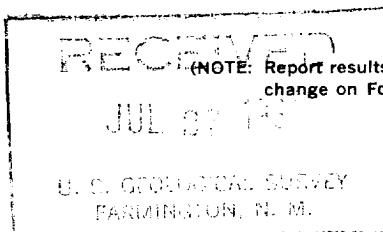
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

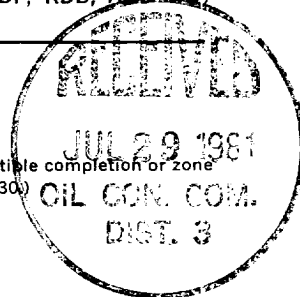
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE  
Contract #109  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla B  
9. WELL NO.  
2E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 16, T26N R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6609' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/16/81 - MIRUSU. NDWH. NUBOP. Tallyed and RIH w/tbg, bit sub and 2-7/8" bit. Tagged cmt fill @ 7500'. Drilled to PBTD of 7565'. Circ'd hole clean. PT csg to 3500 PSI. Circ'd hole w/1% KCL water, spotted 500 gal 7-1/2% double inhibited HCL across perfs.  
7/17/81 - Perf'd Dakota w/1 JSPF from 7326-36', 7456-68', 7510-14', 7534-42'. Break down formation w/2300 PSI. Estab rate of 38 BPM @ 2800 PSI. Acidized and balled off w/1400 gals 15% weighted HCL and 51 1.1 ball slrs. Acid away @ 32 BPM and 2300 PSI. Ball off complete round trip junk basket to PBTD. Frac'd Dakota w/90,000 gals 30# X-L gel and 160,000# 20/40 sand. Frac'd @ 59 BPM and 2400 PSI. ISIP 1700 PSI 7 min SIP 1500 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Elliott TITLE Production Analyst DATE 7/23/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

10. 11. 12. FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JUL 28 1981  
BY Dean Elliott