

Amended

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator: Tenneco Oil Company

Address: P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate Add

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Jicarilla B Well No.: 2E Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: Contract #110

Location: Unit Letter J 1640 Feet From The S Line and 1520 Feet From The E Line of Section 16 Township 26N Range 5W N.M.P.M., Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : Conoco Address (Give address to which approved copy of this form is to be sent): P.O. Box 460, Hobbs, NM 88240

Name of Authorized Transporter of Casinghead Gas or Dry Gas : Southern Union Gathering Address (Give address to which approved copy of this form is to be sent): P.O. Box 800, Farmington, NM 87401

If well produces oil or liquids, give location of tanks: Unit J Sec. 16 Twp. 26N Rge. 5W Is gas actually connected? NO when: ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

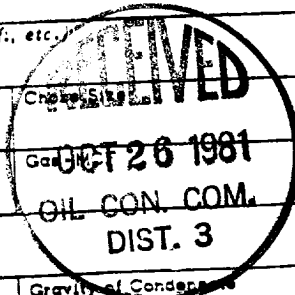
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/23/81	10/7/81	7572	7568					
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6609 gr	Dakota	7326	7352					
Perforations: 7326-36, 7456-68, 7510-14, 7534-42								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8" 36#	324'	300sx
8 3/4"	7" 23#	5900'	1265sx
6 1/2"	4 1/2" 10.5#, 11.6#	7572'	270sx
	2 3/8"	7352'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	
Length of Test	Tubing Pressure	Water - Bbls.	
Actual Prod. During Test	Oil - Bbls.		



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1637	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1955		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David M. Lane (Signature)
Production Analyst (Title)
October 13, 1981 (Date)

2-9-82 OIL CONSERVATION COMMISSION
APPROVED FEB 9 1982
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.