

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1550' FSL 1590' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

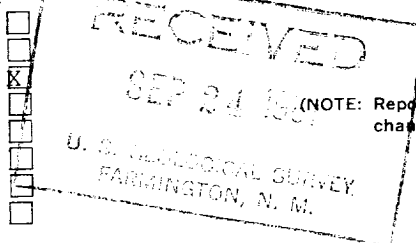
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

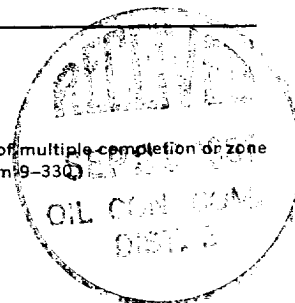
ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330)



5. LEASE

Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla A

9. WELL NO.

3E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T26N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6706' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/12/81 - MIRUSU. NDWH. NUBOP. RIH w.75 jts tbg.

9/13/81 - RIH w/balance of tbg. Drld out DV tool. Tagged cmt @ 7500'. Drld to PBTD @ 7586'. PT csg to 3500 psi. Ok. Circ hole clean w/1% KCL water.

9/14/81 - Spot 500 gals 7-1/2% HCL double inhibited across perfs. POOH w/tbg.

9/15/81 - Perf'd Dakota w/1 JSPF from 7332-45', 7462-71', 7496-99', 7510-14', 7546-62', total of 35' and 35 holes. Break down w/1500 gals 15% weighted HCL and 64 l.l ball slrs. RIH w/tbg and full bore pkr. Set @ 7580'. Press down

tbg 3500 psi. Pulled up to 7313' and reset pkr. Press back side 3500 psi. Held 15 min. Released pkr. POOH w/tbg.

9/16/81 - Frac'd Dakota w/200,000# 20/40 sand and 100,000 gals 30# cross link gel. AIR 56 BPM @ 3000 psi. ISIP 1650 psi, 15 min SIP 1200 psi.

9/17/81 - RIH w.tbg. SN and pump out plug. Tagged sand @ 7470' clean out to PBTD w/foam. Landed tbg @ 7360'. NUWH, NDBOP. Kicked well around w/N2. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan M. Lane TITLE Production Analyst DATE 9/21/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NAOCC

SEP 25 1981  
BY [Signature]