

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3a. Address  
P.O. Box 2409 Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL K, Sec. 27, T-26-N, R-5-W  
1685' FSL and 1685' FWL

3b. Phone No. (include area code)  
(505) 393-7106

5. Lease Serial No.

Tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Jicarilla Apache 8E  
DHC #1108

9. API Well No.  
30-039-22588

10. Field and Pool, or Exploratory Area  
Jicarilla  
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company proposes to pull the coil tubing and release the packer, and rerun a single string of tubing to more efficiently downhole commingle the above referenced well.  
(Downhole Commingle No. 1108.)

Please see the attachment for summary of work that was performed. Work was performed from October 28, 1998 to November 24, 1998.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kelly Cook

Title

Records Processor

Date 12/11/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David R. Smith

Title Lands and Mineral Resources

Date JAN 15 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Jicarilla Apache Well No. 8E  
UL 'K', Sec 27, T-26-N, R-5-W  
1685' FSL and 1685' FWL  
Rio Arriba County, NM

Work performed from October 28, 1998 to November 24, 1998

RU Dowell CTU. Kill well.  
NU BOP and injector head.  
POOH w/ 1.5" coil tubing.  
ND injector head and BOP.  
RDMO CTU.

MIRU PU and equipment. Blew well down.  
ND wellhead and NU BOP.  
Work tubing up to 55,000#. Tubing stuck.  
RU Weatherford. RIH w/ free point tool. Top packer free.  
RIH and chemical cut tubing at 7187'. RD Weatherford.  
POOH. PU overshot. TIH to top of fish.  
Latch onto fish. Work packer, but packer would not release.  
Release overshot. POOH.  
Pick up mill shoe, 1 jt washpipe and 2-3/8", N-80 work string.  
TIH to top of fish. Broke circulation with air unit.  
Wash fill out and milled over top part of packer.  
POOH. TIH with overshot & jars.  
Jarred packer loose. POOH.  
PU 3-7/8" bit. TIH and tagged PBTD 7532'.  
Broke circulation and unload well.  
POOH. LD 2-3/8", N-80 work string.  
PU packer and RBP. TIH with 2-3/8", J-55 tubing.  
Set packer at 7165'.  
Acidized Perfs from 7250' - 7490' w/ 700 gallons of 15% HCl.  
Release packer and pull up hole.  
Set RBP at 5385'. PUH 1 jt and set packer.  
Test RBP to 500 psi. Held OK.  
Release packer and PUH. Set packer at 5175'.  
Acidized Perfs from 5250' - 5312' w/ 1300 gallons of 15% HCl.  
Release packer. RIH. Latch and release RBP at 5385'.  
POOH. LD packer and RBP.  
PU notched collar and SN. TIH and tagged at 7504'.  
Break circulation with air unit. Clean out to PBTD at 7532'.  
RD air unit. Swab well.  
LD 4 jts. ND BOP and NU wellhead.  
Land SN at 7415' on 2-3/8" tubing.  
Hook up to surface equipment.  
RDMO PU and equipment.