Form 9-331 Dec. 1973

well

2. NAME OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other Drilling

gas we⊞

Marathon Oil Company 3. ADDRESS OF OPERATOR

Form Approved.  Budget Bureau No. 42R1424
5. LEASE
Contract 154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache
9. WELL NO.
12E  10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T26N, R5W 12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico  14. API NO.
30-039-22590
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,573' GL, 6,586' KB
(NOTE: Report results of multiple completion or zone change on Form 9–330.)
asing omitted from Progress Report.  all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
ated 11-19-81)
surface. (Ground Level)
t top is at 1,500'.
DEC4 - 198 OIL CON. COM DIST. 3
Set @ Ft.
t
ACCEPTED FOR RECORD

P.O. Box 2659, Casper, WY 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 33, T26N, R5W	
AT SURFACE: 1,685' FSL & 1,685' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico	
AT TOTAL DEPTH:  Unit J	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22590	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6,573' GL, 6,586' KB	
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
MULTIPLE COMPLETE		
ABANDON*		
(other)		
Tops of cementing of Surface and Production C	asing omitted from Progress Report.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled give subsurface locations and	
(Answer to letter of request from U.S.G.S., d	ated 11-19-81)	
The 9-5/8" Surface Casing was cemented to the	surface. (Ground Level)	
The 4-1/2" Production Casing, estimated cemen	t top is at 1,500'.	
	DEC4	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct Drilling		
SIGNED THE Superintenden	t DATE NOVEMBER 24, 1981	
(This space for Federal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DEC 0 3 1981	
	FARMINGTON DISTRICT	
*See Instructions on Reverse S	ВУ	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149