

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Drilling
2. NAME OF OPERATOR  
Marathon Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

- ☐  
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☐  
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☐

(other) Please see below

5. LEASE  
Contract 154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Apache
9. WELL NO.  
14E
10. FIELD OR WILDCAT NAME  
Basin Dakota, Blinnac NW
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T26N, R5W
12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico
14. API NO.  
30-039-22591
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROGRESS REPORT

See Attachments

From: 11-12-82 To: 12-6-82

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME Kugh TITLE Drilling Superintendent DATE 12-7-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 15 1982

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

NR0000

JICARILLA APACHE #14E

11-12-82 SITP 1,700 & SICP 210 (24 HR BUILDUP ON CSG). OPENED CSG (MV) TO PIT.

11-13-82 SI - CSG (MV) WILL OPEN TO PIT & TRY TO UNLOAD FLUIDS ON MONDAY 11-15-82.

11-14-82/

11-15-82 STATIC.

11-16-82 FLUID TO SEP IN 2 HRS. NO WTR & SMALL AMT OF COND.

11-17-82 WELL LOADED UP DOWNHOLE & DIED - CSG 65 - OPENED CSG (MV) TO PIT F/1-1/2 HRS,  
WOULD NOT UNLOAD. SWI.

11-18-82/

12-6-82 SI.

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P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,350' FNL & 1,685' FWL Unit F  
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AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

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REPAIR WELL ☐  
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ABANDON\* ☐

SUBSEQUENT REPORT OF:

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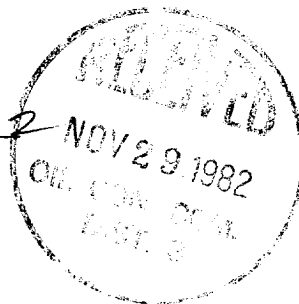
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PROGRESS REPORT

See Attachments

From: 10-9-82 To: 11-12-82



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MEKugh TITLE Drilling Superintendent DATE 11-17-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 24 1982

\*See Instructions on Reverse Side

BY ELLIST  
FARMINGTON DISTRICT

JICARILLA APACHE #14E

10-9-82 BOTH ZONES SHUT IN.

10-10-82 B & R WIRELINE SERVICE CHECKED TBG FOR PARAFFIN & CLOSED SLIDING SLEEVE.

10-11-82/

10-12-82 SI.

10-13-82 SITP 1,400 & SICP 260. OPENED CSG TO PIT, WELL UNLOADED WTR & COND. AFTER 4 HRS, TBG = 1,440, CSG = 10 - HEAVY MIST, TOO WET TO BURN.

10-14-82 SI.

10-15-82 SITP 1,500 & SICP 300 - OPENED CSG TO PIT. WELL UNLOADED HEAVY MIST OF WTR & COND. BLEW WELL FOR 3-1/2 HRS. TBG = 1,525 & CSG = 40 ESTIMATE WELL BLOWING 250 MCF. SWI.

10-16-82 SI OVER WEEKEND.

10-17-82/

10-28-82 SI.

10-29-82 SITP 1,585 & SICP 325. BLEW WELL FOR 6 HRS. HEAVY MIST, GAS, COND & WTR. WTR PUT FLARE OUT LAST 1-1/2 HRS OF BLOW.

10-30-82 SI. BOTH SIDES OF WELL TIED INTO PROD SEPARATORS. WILL INSTALL BACK PRESS REGULATOR & TRY TO CLEAN UP CSG (MV) THROUGH SEP.

10-31-82/

11-3-82 SI.

11-4-82/

11-5-82 SITP 1,600 & SICP 350. INSTALLED BACK PRESS REGULATOR @ SEPARTOR W/FLARE LINE TO DISPOSAL PIT. BEGAN FLOWING WELL THRU SEPARATOR HOLDING 50# PRESS ON SEPARATPR, PROD COND TO TANK & WTR TO DISPOSAL PIT. LEFT WELL FLOWING. WILL INSTALL WTR METER FRIDAY IF POSSIBLE. AFTER 4 HRS CP = 100 WHILE FLOWING WELL.

11-6-82 MV - FLARING TO PIT THRU SEP. PROD GAS, COND & WTR CP 255, CHOKE 18/64", SEP 100 INSTALLED WTR METER COND 7.5 IN 24 HRS.

11-7-82 CP 255, CHOKE 20/64", SEP PRESS 75, 12 BC, 1 BW IN 24 HRS.

11-8-82 CP 280, CHOKE 20/64", SEP PRESS 60, 3.5 BW, 8.3 BC IN 24 HRS.

11-9-82 CP 210, CHOKE 20/64", SEP PRESS 60, 7 BW & 4 BC.

11-10-82 CP 200, CHOKE 10/64", SEP PRESS 60, 1 BW & 1 BC.

11-11-82 MV - CSG 190, CHOKE 20/64", SEP PRESS 60, 0 BW & 0 BC. OPENED CSG (MV) TO PIT THRU BLOW LINE, WELL DID NOT UNLOAD. SWI.

11-12-82 SITP 1,700 & SICP 210 (24 HR BUILDUP ON CSG). OPENED CSG (MV) TO PIT F/2 HRS. WELL BLEW DOWN TO LIGHT STEADY BLOW BUT DID NOT UNLOAD ANY LIQUIDS. WILL LEAVE WSI FOR SEVERAL DAYS FOR BUILDUP BEFORE TRYING TO UNLOAD MV FORMATION.

