

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Temporarily Abandon Mesa Verde Zone

5. LEASE
Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache

9. WELL NO.
14-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

30-039-22591

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to apply for temporary abandonment of the Mesa Verde zone in the above captioned well. Excess water from this zone is the reason for this request. A one-year period of temporary abandonment of this zone will allow us to re-evaluate the Mesa Verde production in our four offset wells in order to determine if it would be economic to try water shut-off, or to plug and abandon this zone.

Gross perfs are 4,950' to 5,238'. A packer leakage test has been performed. The gross Dakota perfs are 7,102' to 7,331'. Packer is at 5,287' KB.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct District

SIGNED [Signature] TITLE Operations Manager DATE March 11, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

1983
JAMES F. SIMS
DISTRICT ENGINEER
Acting Area Manager

*See Instructions on Reverse Side

NMOCC

APR 22 1983

FARMINGTON DISTRICT

CJB