STATE OF NEW MEXICO ENT

HGY AND MINERALS	DEPA	ATN	MEN
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DISTRIBUTION			
SANTA FE		\Box	
FILE	1_		
U.S.G.S.]		l
LAND OFFICE	<u> </u>	<u> </u>	
	DISTRIBUTION SANTA FE FILE U.S.G.S.	DISTRIBUTION SANTA FE FILE U.S.G.S.	DISTRIBUTION SANTA FE FILE U.S.G.S.

TRANSPORTER GAS

Ш.

OIL CONSERVATION DIVISION P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Oil Company	
780 Farmington, New Mexico	
Other (Please explain)	

	OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATUR	RAL GAS				
•	Caulkins Oil Company							
	Address							
١	_	Box 780 Farmington, New Y						
	Reason(s) for filing (Check proper box)		Other (Please	explain)		•		
	New Well	Change in Transporter of:						
Ì	Recompletion	Cil Dry Gas						
į	Change in Ownership	Casinghead Gas Condens	ate A					
	If change of ownership give name and address of previous owner	<u> </u>						
I .		RIPTION OF WELL AND LEASE. Name Weil No. Pool Name, Including Formation Kind of Lease						
	Lease Name	ļ <u>i</u>		State, Federal	orFee Federal	NM 03381		
	Breech "B"	123 E Blanco Mes	sa Verde		rederai	.1 NW C270T		
	n 83	O Feet From The North Line	and 960	Feet From TI	· Sattle	11		
	Unit Letter :3					County		
	Line of Section 7 Tow	nship 26 North Range	6 West , NMPM	, <u>R</u> 1	o Arriba	County		
T.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address	1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ed come of this form is t	a he sent)		
-•	Name of Authorized Transporter of Cil	or Condensate X	Marian Corpe ago, can					
	Gi	ant Refinery Company	P.O. BOX Address (Give address	200 FARMIT	ngton, New Mexi	a be sent)		
	Name of Authorized Transporter of Cas				allas, Texas			
	Gas Company	of New Mexico	Is gas actually connect					
	If well produces oil or liquids, give location of tanks.	D 7 26 N 6 W	Yes	ĺ	2-15-82			
		h that from any other lease or pool, i	give commingling orde	r number:				
V.	COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res	i'v. Diff. Rest		
	Designate Type of Completion		i i	1) }		
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Date Spudded 9-11-81	11-8-81	7512 '		7512			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	6608 GR	Mesa Verde	<u>5178'</u>		5378	<u> </u>		
	Perforations				Depth Casing Shoe	n I		
	5366	- 5178 TUBING, CASING, AND	CEVENTING PECOS		·	<u> </u>		
		CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT		
	HOLESIZE	9 5/8"	283		250			
	13 3/4"	5 1/2"	7512 '		1338			
	7 7/8"	1 1/4"	5378					
					<u></u>			
T /	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top alloable for this depth or be for full 24 hours)							
•	OIL WELL		producing Method (Flo	w. pump, gas lij	it, etc.)			
	Cate First New Oil Run To Tanks	Date of Teet	Floadenia incine			-1 - 3		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Length of 1991		·					
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.		Gas - MCF			
			L					
	-							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensat	•		
	1289	3 Hours			<u> </u>			
	Testing Method (pstot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Sha	t-in)	Choke Size			
	Back Pressure	987	987		3/4			
	CERTIFICATE OF COMPLIAN		OIL	CONSERVA	TION DIVISION			
Y į	CERTIFICATE OF COMPETAN					19		
	Thereby applify that the cules and	regulations of the Oil Conservation	APPROVED	TAT		,		
		1 3 50 miles	ما الكنام					
Division have been complied with and that the knowledge and belief, above is true and complete to the best of my knowledge and belief.				Hapiri spirit missir	Ø- 175 °			
		TITLE						
	, () , ,		This form is	to be filed in	compliance with RUI	E 1104.		
	1 /2 On E (Versur-	13		wable for a newly dri	lied or deepen		
			IL II this form mi	THE DA BACAGID.				

well, this form must be accompanied by a tabulation of the devi-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter or other such change of conditic

Separate Forms C-104 must be filed for each pool in multip completed wells.