

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION		
SANTA FE		
FILE		
U.S.U.B.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator
 Getty Oil Company

Address
 P.O. Box 3360, Casper, Wyoming 82602

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paul Williams	Well No. 3-E	Pool Name, Including Formation Basin Dakota	Kind of Lease XXXXXXXXXXXX Fee	Lease No. --
Location				
Unit Letter A	: 890	Feet From The North	Line and 1010	Feet From The East
Line of Section 35	Township 26N	Range 6W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	P.O. Box 1528, 1700 Broadway, Denver, CO			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 26N	Rge. 6W
Is gas actually connected?	no		When	--

If this production is commingled with that from any other lease or pool, give commingling order number: _____

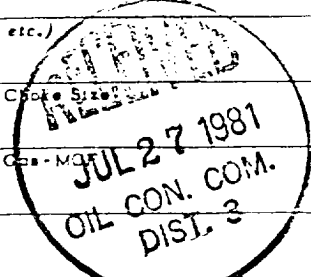
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 5-1-81	Date Compl. Ready to Prod. 6-23-81	Total Depth 7554'	P.B.T.D. 7330'					
Elevations (DF, RKB, RT, GR, etc.) 6679' G.L.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7186'	Tubing Depth 7363'					
Perforations 7186'-7444' Perforated Dakota w/ 55, 0.40" holes @ 1 SPF in intervals	Depth Casing Shoe 7554'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24#		313'		300 sx.			
7 7/8"	5 1/2" 14 & 15.5#		7554'		2130 sx.			
--	2 3/8"		7363'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Casing Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	



GAS WELL

Actual Prod. Test - MCF/D 4433	Length of Test 3 hrs.	Bbls. Condensate/MMCF .014	Gravity of Condensate 56°
Testing Method (pilot, back pr.) RP	Tubing Pressure (#at-in) 2325#	Casing Pressure (#at-in) 2329#	Casing Size 3/4"