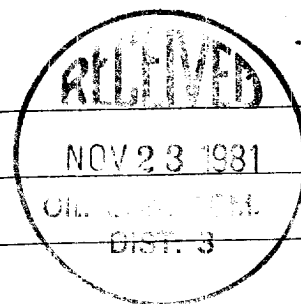


OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



DUGAN PRODUCTION CORP. *Jerome P. McHugh*

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation **	Kind of Lease	Jicarilla	Lease No.			
Apache	1E	Basin Dakota/Wildhorse Gallup	State, Federal or Fee	Apache	Contract #98			
Location	Unit Letter	Feet From The	North	Line and	820	Feet From The	East	
	A	810						
Line of Section	18	Township	26 North	Range	3 West	NMPM,	Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc.	P O Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P O Box 90, Farmington, NM 87401
Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: **Application Pending

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-31-81	11-2-81	8250'	8226'					
Elevations (DF, RAS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7140' GL	Dakota/Gallup**	7520	8154' RKB					
Perforations			Depth Casing Shoe					
7520-30 GA, 10 holes; 8006-8190 DK, 23 holes			8259'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	260' RKB	150 sx class B + 2% CaCl
7-7/8"	4-1/2"	8259' RKB	2376 cf in 3 stages
	1-1/2"	8154' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1500	3 hrs	10	50 est.
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
2" pitot tube	1467 psi	1467 psi	2" pitot tube

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
(Signature)

Petroleum Engineer
(Title)

11-19-81

OIL CONSERVATION DIVISION

NOV 24 1981

APPROVED

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition for each pool in multiple