

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.
CONT 98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
APACHE

8. WELL NAME AND NO.
1E

9. API WELL NO.
30-039-22689

10. FIELD AND POOL, OR EXPLORATORY AREA
BASIN DAKOTA/WILD HORSE GALLUP

11. COUNTY OR PARISH, STATE
RIO ARRIBA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED
62 FEB -2 PM 3:29
070 FRANKLIN, NM

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
810' FNL & 820' FEL, UNIT LETTER 'A', SEC. 18, T26N, R03W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change tbg & upgrade plunger</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

RECEIVED
FEB 25 1998
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/05/97 MIPU RUPU blow well down, NDWH NUBOP.

12/08/97 Blow well down. Kill well w/40bbls 1% KCl. RIH w/tbg (1.9") Tag fill. POOH w/1.9" tbg.

12/5/97 MIPU RUPU Blow well down NDWH NUBOP SDFD.

12/8/97 Blow well down. Kill well 40 bbls 1% KCl. RIH tbg (1.9") tag fill. POOH with 1.9" tbg. Tally out lay on trailer.

12/9/97 Csg press. 400#. Blew well down kill well 40 bbls 1% KCl finish POOH 1.9" tbg total tally 8 150' + 27' to tag. Tag fill 8177', 13' of perfs covered + rathole PBTID is 8226' will run bailer in am.

12/10/97 Csg pressure 400# kill well 40 bbls 1% KCl RIH with hydrostatic bailer 2-3/8" tbg tag fill 8177' work bailer clean fill to 8200' fill real hard bailer stop working all perfs open 10' rathole POOH with 2/38" tbg an bailer.

12/11/97 Csg pressure 400# blow well down RIH with SN an 2-3/8" tbg land SN at 8095" drift tbg in hole ND BOP well head rig up to swab.

12/12/97 Tbg pressure 0# csg pressure 180# initial fluid level 6300' recovered 21 total bbls. fluid final fluid level 7200' csg pressure 300#.

12/15/97 Tbg pressure 0# csg pressure 450#, made 2 swab run kick well off, fluid level 6500', flowed csg to 350#, recovered 6 bbls fluid. RDMO.

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 02/02/98

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Lands and Mineral Resources DATE FEB 23 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.