

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1710' FNL- 1120' FEL, Sec. 19, T26N-R3W, Unit No."H"

5. LEASE DESIGNATION AND SERIAL NO.
Contract #98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla - Apache

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Apache

8. WELL NAME AND NO.
#3E

9. API WELL NO.
30-039-22691

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota (71599)
Wild Horse Gallup (87360)

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been abandoned per the attached Plug & Abandonment Procedure dated 12/24/97 provided by A-Plus Well Service.

RECEIVED
FEB 25 1998
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

SIGNED Deb Bemenderfer TITLE Deb Bemenderfer, As Agent for Conoco Inc. DATE 02/06/98

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Lands and Mineral Resources DATE FEB 23 1998

Conditions of approval, if any:
surface restoration per attached letter (original sent w/ NO1 7/24/97)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

copy for summary

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO, Inc.
Apache #3E
1710' FNL and 1120' FEL Sec. 19, T-26-N, R-3-W,
Rio Arriba County, NM
Jicarilla Contract #98

December 24, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 6512' mix and spot 32 sxs Class B cement above CIBP to 6088' to isolate Gallup interval.

Plug #2 with 13 sxs Class B cement inside casing from 5411' to 5247' to cover Mesaverde top.

Plug #3&4 with 38 sxs Class B cement inside casing from 3733' to 3233' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with 123 sxs Class B cement pumped down 4-1/2" casing from 303' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Cuba BLM on 12/18/97

Notified Jicarilla Tribe Inspector on 12/18/97

12-18-97 Road rig to location. Safety Meeting. Locate 3 anchors and RU. SDFD.

12-19-97 Safety Meeting. Finish rigging up. Layout relief line to pit. Open up well, no pressures. ND wellhead and NU BOP; test. PU 206 joints of Conoco's tubing workstring and RIH; tag CIBP at 6512'. Circulate hole clean with 40 bbls water. Plug #1 with CIBP at 6512', mix and spot 32 sxs Class B cement above CIBP to 6088' to isolate Gallup interval. POH to 4500'. Load casing with 30 bbls water and reverse circulate clean. Shut in well. SDFD.

12-22-97 Safety Meeting. RIH with tubing and tag cement at 6310'. Pressure test casing to 500#, held OK. POH with 35 joints. Dig out bradenhead valve; rig up to pump into bradenhead valve; pumped 10 bbls water, did not pressure up. Plug #2 with 13 sxs Class B cement inside casing from 5411' to 5247' to cover Mesaverde top. POH to 3733'. B. Hammond with Jicarilla Tribe approved combining plug #3 and #4. Plug #3 & #4 with 38 sxs Class B cement inside casing from 3733' to 3233' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. POH to 1680'. Plug #4 with 12 sxs Class B cement inside casing from 1680' to 1530' to cover Nacimiento top. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 303'. Establish circulation out bradenhead with 10 bbls water. Shut in well. SDFD.

12-23-97 Safety Meeting. Open up well. Plug #5 with 123 sxs Class B cement pumped down 4-1/2" casing from 303' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Cut off wellhead; found cement down 6" in 8-5/8" annulus and 15' in 4-1/2" casing. Mix 24 sxs Class B cement and fill casing and annulus; install P&A marker. RD rig and equipment; MO location. Bryce Hammond, Jicarilla Tribe was on location.