State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136 Originated 12/23/91

DISTRICT II
P.O. Drawer DD, Artesla, NM \$8211-0719

DISTRICT III
1000 Rio Brazos Road, Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

Nuic 405.D	
Operator Name: Kimbell Oil Company of Texas Operator No.505-325-3389	
Operator Address: P.O. Box 1097, Farmington, NM	
Lease Name: Coral Com #3	Type: State Federal X Fee X
Location: Unit Letter "M", Section 27, T25N, R6W	, Rio Arriba County
Pool: Ballard Pictured Cliffs	
Requested Effective Time Period: Beginning May 1, 1992	Ending - indefinite
APPROVAL PROCEDURE: RULE 403.B.(1) Please attach a separate sheet with the following information.	
1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.	
2) A one year production history of each well included in this application (showing the annual and daily volumes).	
3) The established or agreed-upon daily producing rate for each well and the effective time period.	
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).	
5) The gas transporter(s) connected to each well.	
APPROVAL PROCEDURE: RULE 403.B.(2) Please attach a separate sheet with the following information: OIL CON. DIV A separate application is required for each Central Point Delivery (CPD). Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to (1) PISTet 3PD.	
 An ownership plat showing a description of the lease and all of the wells to be produced through this CPD. a) List the wells which will be metered separately, including API No. b) List the wells which will not be metered separately, including API No. 	
2) Describe the proposed method of allocating production from non-metered wells.	
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.	
4) The gas transporter(s) connected to this CPD.	
Applicant will be responsible for filing OCD Form C-111 for the CPD.	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.
^	Approved Until:
Signature: Susan M. Linert	By: Original Signed by FRANK T. CHAVEZ
Susan M. Linert Printed Name & Title: Production Superintendent	Title: SUPERVISOR DISTRICT # 3

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD APPROVAL PROCEDURE: RULE 403.B (1)

1.) A list of the wells included in this application.

Coral Com #3
Unit Letter "M", Section 27, T25N, R6W, Rio Arriba County
API #30-039-22734

2.) a one year production history of each well included in this application.

1991 Annual Production - 2152 Mcf 1991 Avg. Daily Production - 6.22 McfD

3.) The established or agreed-upon daily producing rate and effective time period.

9.36 McfD (Agreed Volume Daily Rate) Beginning May 1, 1992, Ending – indefinite

4.) Designate wells to be equipped with a flow device.

Coral Com #3

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company