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TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION State - 5
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUL 6 1982
OIL CON. COM.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Mesa Petroleum Co.

Address: 1660 Lincoln St., Ste. 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Scott Federal	6	Blanco Mesaverde	Federal	SF07903

Location: Unit Letter K : 1570 Feet From The South Line and 1850 Feet From The West

Line of Section 17 Township 26N Range 6W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Permian Corporation — Permian (Eff. 9 / 1 /87)
Address (Give address to which approved copy of this form is to be sent): P.O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent): P.O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	17	26N	6W	No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/02/81	2/20/82	7594'	7553.61' KB
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6698' GR	Mesaverde	5227'	5215'
Perforations			**Depth Casing Shoe**
5227-5340'			7594.78' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#/ft	467.19'	400 sxs Class B
7-7/8"	5-1/2" 15.5#/ft	7594.78'	425 sxs Class B
	and 17#/ft		375 sxs 65/35 poz
Tubing	1-1/4"	5215'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1743	3 hrs	40	41°
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back pressure	1110 psi	N/A	.750

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Dickson
(Signature)

Division Production Supervisor
(Title)

July 1, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED 9-14-82 SEP 14 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.