5. LEASE

<u>Cóntract #110</u>

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔀 other	Jicarilla A
Well - Well Stiller	9. WELL NO. 8E
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 17, T26N, R5W
below.)	
AT SURFACE: 1120 F3L, 1005 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW OF AND WD)
	6574' GR.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	AUG Ú 6 1992
SHOOT OR ACIDIZE	(NOTE: Report results of multiple doubletion or zone change on Form 9-330/ST
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple abhapletion or zone) change on Form 9-33D/ST. 3
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined for the proposed work. If well is a measured and true vertical depths for all markers and zones pertined for the proposed work. If well is a measured and true vertical depths for all markers and zones pertined for the proposed work. If well is a measured and true vertical depths for all markers and zones pertined for the proposed with the proposed work. If well is a measured with the proposed work. If well is a measured with the proposed work. If well is a measured with the proposed work. If well is a measured work. If well is	Irrectionally drilled, give subsurface locations and not to this work.)* 7256-66', 7348-52', 7386-7402', 7434-38 g. & 4-½" pkr & set pkr @ 7200'. Brk dn & 3300 psi. Acidized & balled off w/1900 off incomplete. Released pkr & ran to 1 30# XL gel & 154,000# 20/40 SD. AIR SIP 900 psi. After 120 bbls pad, SD 450'. CO to PBTD w/foam. Killed tbg
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

(This space for Federal or State office use)

Welsome Production Analyst DATE July 27, 1982

__ DATE _

18. I hereby pertify that the foregoing is true and correct

ACCEPTED FOR RECORD

AUG 5 1982

*See Instructions on Reverse Side

_ TITLE _