

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

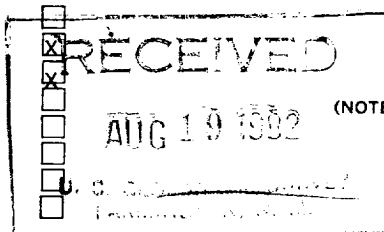
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FWL, 1850' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

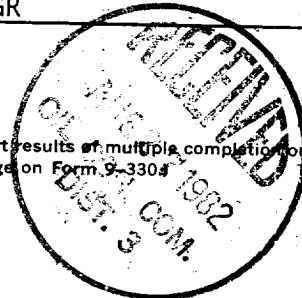
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330a)



5. LEASE
Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
5E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6578' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/82: B&D zones of Dakota @ 1600 psi. Est. Rate of 26 BPM & 2150 psi. Acid and balled off w/1,000 gal. 15% wtd HCL & 70 1.1 SG ball sealers. Acid away @ 27 BPM & 2050 psi. Balloff complete. Roundtripped junkbasket. Frac'd B&D zones w/60,000 gals of 30# XL gel & 116,000# 20/40 sand. Well treated @ 50 BPM & 2,000 psi. ISIP 1200 psi. 15 mins SI = 900 psi. RIH w/wireline BP to 6450'. Bottomed out. Start out of hole and could not move plug. Pulled 3,000# & plug came loose. Dragging real bad. Took 5 hrs. to POOH w/wireline. Wireline was wrapped around setting tool. Ran back in hole w/wireline, set retrievable bridgeplug @ 6930'. Hit bridge. POOH w/wireline, set retrievable bridgeplug. Pmpd. 10 bbls. wtr into swell. RIH w/retrievable bridgeplug & lost 200' up the 6740'. POOH.

7/31/82: RIH w/tbg. SN & pump out plug. Tagged sand fill to 6500'. Cleaned out 75'. Fell thru. RIH to 7400'. Cleaned out to PBTD w/foam. Killed tbg. Landed same @ 7375'. NDBOP.NUWH. REMOSU. Kicked well around W/N₂ & left well flowing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Danise Wilson TITLE Production Analyst DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

AUG 20 1982