

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. J/C 109
2. NAME OF OPERATOR 6162 S. Willow Drive, Englewood, CO 80111 Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FWL, 1850' FNL	8. FARM OR LEASE NAME Jicarilla B
14. PERMIT NO.	9. WELL NO. 5E
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6590' KB	10. FIELD AND POOL, OR WILDCAT Blanco MV/DK
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACUTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACUTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Restore Dakota Production, Squeeze off Mesaverde.

11/17 MIRUSU, NDWH, NUBOP, TOOH w/tbg.

11/18 TIH w/tbg and washover pipe. Recovered fish & POOH w/tbg pkr & tailpipe.

11/21 RIH and set RBP @ 5300', Disp 25 x 3 sand on top of RBP. POOH and set pkr 4205'. Broke Mesaverde perf down @ 1300 psi. Pumped 50 SX Class B Cmt. Sqz perfs to 2500 psi (6.5 BBLS Cmt in zone, 4 BBLS in Csg), Tested to 1500 psi.

11/23 RIH RBP to 4960'. Set pkr at 7043'. Broke perfs down w/3200 psi, 1000 gal of 15% HCL and 90 balls. Swabbed back and flow well into tank.

11/24 Released pkr. RIH to 7355'. Rig broke dn. S.I. for repair.

12/02 Released pkr, POOH w/tbg, drill collars and pkr. RIH w/tbg and F nipple, landed at 7341'. Tagged PBTD at 7353'. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster

TITLE Sr. Administrative Analyst

DATE 12-15-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DEC 30 1988

*See Instructions on Reverse Side