STATE OF NEW MEXICO ENERGY and MINERALS DEPARAMENT

Lower Comp.

OIL CONSERVATION DIVISION

		NORTHWE	ST NEW N	MEXICO	PACE	KER-I	LEAKAGE TEST	i	
Operator	rCa	aulkins Oil	Compan	<u>y</u> L	eas	e SA	NCHEZ Well	No. 4-E	
Location of Well		<u>1</u> Sec. <u>25</u>	_ Twp2	<u>6N</u> Rge	e. <u>6</u>	<u>w</u> c	County <u>Rio A</u>	rriba_	
	NAME (OF RESERVOIR OR	POOL TYPE OF PRO		PROD	. METHOD OF PROD. (Plow or Art. Lift)		PROD. MEDIUM t) (Tbg. or Csg.)	
Upper Compl.		MESA VERDE	Gas		S	Flow		Tubing	
Lower Comp.		BASIN DAKOTA	Gas		s	Flow		Tubing	
			PRE-PLC	W SHUT-IN	PRESS	SURE DI	ATA		
Upper Comp.	lour, date s	hat-is	Sough of time shut-in			\$I pres	s. psig	Stablized?(Yes or No)	
Lower Comp.	lour, date s	Longth of time shut-in			\$1 press. psig		Stablised?(Tes or No)		
				PLOW TEST	MO.	1			
Commenced	at (hour,	date)* 8:10 am	12/10/95		· 2 · (Zone producing	(Upper or Lower):	
TIME LAPSED TIME . (hour, date) SINCE*			PRESSURE Upper Comp. Lower Co			PROD. ZONE		REMARKS	
8:10 am 12/11/95 24 hrs.		24 hrs.	240		263		60	Both Zones Shut-In	
8:10 am 12/12/95 48 hrs.		48 hrs.	258		275		60	Both Zones Shut-In	
8:10 am 12/13/95		72 hrs.	270		283		60	Both Zones Shut-In	
8:10 am	8:10 am 12/14/95 96 hrs.		278		120		-60	Lower Zone Producing	
8:10 am 12/15/95 129 h		120 hrs.	285		122		60	Lower Zone Producing	
								Ceiven-	
Production	-	•					M o	EC 2 6 1995 U	
Oil:	_,	BOPD based o	on	Bbls	. in		Hours —	CON. DIV.	
Gas:			MCFPD: Te	ested thru	(Orif	fice of	r Meter):	DIST. 9	
			MID-TE:	et shut-in	PRES:	SURE D	ATA	•	
Upper Comp.	lour, date s	hut-ia	bength of time shat-in			SI press, psig		Sizblized?(Yes or No)	
	four, date shut-in		Langth of time shat-in			SI pres	ss. psig	Stablised? (Yes or No)	

PLOW TEST NO. 2

PRESSURE

Upper Comp. | Lower Comp.

Zone producing (Upper or Lower):

REMARKS

PROD. SONE

TEMP.

Commenced at (hour, date)*

LAPSED TIME

SINCE*

TIME

(hour, date;

	1		1			
		· · · · · · · · · · · · · · · · · · ·				
				+		,
			 			
oduction rate	during test					
l:	BOPD bas	ed on	bbls. ir	ı Hours	Grav.	GOR
):	
marks:						
·						
hereby certif	7 that the informa	tion herein cor	itained is tru	e and complete	to the best of my	knowledge.
					to the best of my l	
proval	Johnny Role	nsim			to the best of my l	
proval	Johnny Role Conservation Div	ision		Operator <u>C</u>	aulkins Oil Company	
pproval	Johnny Role	ision		Operator <u>C</u>		
proval	Johnny Role Conservation Div	ision 995		Operator C	aulkins Oil Company	

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.