

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DEKALB Energy Company	Well API No. 30-039-24611
Address 1625 Broadway DENVER, CO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name MKL	Well No. 2R	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 079162
Location				
Unit Letter N	1075	Feet From The South Line and	1580	Feet From The West Line
Section 5	Township 26N	Range 7W	NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Pipeline is commingled with MKL 2 well.					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					no	
If this production is commingled with that from any other lease or pool, give commingling order number.					EA Log No. NM01991419	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 01-17-90	Date Compl. Ready to Prod. 04-13-91		Total Depth 2280'		P.B.T.D. 2228'			
Elevations (DF, RKB, RT, GR, etc.) 6034'GR 6046'KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2017'		Tubing Depth 2117'			
Perforations 2017-21', 2022-25', 2042-44', 2045-46', 2120-40'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12- 1/4"	8-5/8", 24#		317'		410 sx Cl "B"			
8- 3/4"	5-1/2", 15.5#		2268'		300 sx Lite, 140 sx "E"			
	2-3/8"		2117'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		RECEIVED MCF JUN 5 1991

GAS WELL

Actual Prod. Test - MCF/D 1260	Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (prior, back pr.) back pr.	Tubing Pressure (Shut-in) 93#	Casing Pressure (Shut-in) 150#	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.L. Flowers, Jr.
Signature
R.L. Flowers, Jr. District Superintendent
Printed Name
5-31-91 (303) 592-4600
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 12 1991

By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.