

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

1000 Petroleum Bldg - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FSL, 1725' FEL (SW/4 SE/4)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☒
☐
☐

5. LEASE

SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MKL

9. WELL NO.

5A

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco M.V.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6-T27N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

30-039-22932

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6089' GR 6101' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-15-82 MIRU Aztec Well Service Unit #142. Drld out cmt plugs & DV tools to 6804' PBTD. Perfd Dakota zone 6682-92' KB w/2 JSPF. Treat w/250 gal - 15% HCL, 29,422 gal gelled KCL wtr & 16,158# 20/40 sd.

9-20-82 Perfd Dakota zone 6662-70' KB w/2 JSPF. Treat w/250 gal - 15% HCL, 34,440 gal gelled KCL wtr, & 24,000# 20/40 sd.

9-21-82 Perfd Dakota zone 6642-52' w/2 JSPF. Treat w/1500 gal - 15% HCL, 79,548 gal gelled KCL wtr & 26,456# 20/40 sd.

9-23-82 Perfd Dakota zone 6592-6606' w/2 JSPF. Treat w/500 gal 15% HCL, 49,768 gal gelled KCL wtr & 35,000# 20/40 sd.

9-24-82 Perfd Mesaverde zone 4514-28' KB w/2 JSPF. Treat w/250 gal 15% HCL, 51,702 slick KCL wtr & 40,000# 20/40 sd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1982

VMOC

*See Instructions on Reverse Side

FARMINGTON
BY Smn

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9-25-82 Perfd MV zone 4470-74' & 4480-84' KB w/2 JSPF. Treat w/250 gal 15%
HCL, 44,630 gal slick KCL wtr, 30,000# 20/40 sd.

9-27-82 Perfd MV zone 4452-62' KB w/2 JSPF. Treat w/250 gal 15% HCL, 41916
gal slick KCL wtr, 35,000# 20/40 sd.

CO to 6804' PBTD. Ran 1 1/2" V55, EUE, 10rd thd tbg landed @ 6638' KB
w/Baker Model R3 45A4 dbl grip retrievable pkr set @ 4695' KB. Ran
1 1/2" V55, EUE, 10rd thd tbg landed @ 4491' KB. Swbd & flwd well to
CU MV & Dakota zones.