

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-22952	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E29125	
7. Lease Name or Unit Agreement Name STATE "B" COM	
8. Well No. 233-E	
Pool Name or Wildcat DAKOTA, MESA VERDE, OTERO CHACRA	
10. Elevation (Show Whether DF, RKB, RT, GR, etc.) 6669 GR	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: COMMINGLE WELL <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter K : 16 Section 26N Township 6W Range NMPM Rio Arriba County

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMMINGLE WELL ☒

12. Describe Proposed or Completed Operations

AMENDED REPORT

10-11-00 Rigged up.
T.O.H. with 2 1/16" Mesa Verde tubing with latch-type seal assembly out of A-5 packer.

10-12-00 Picked up 1 1/4" Dakota tubing.
thru T.O.H. and salvaged 1 1/4" Dakota tubing.

10-18-00 Recovered A5 packer, 13 blast joints and seal assembly from model "D" packer set at 5405'.

10-19-00 T.I.H. with mill shoe, 8 joints 2 7/8" tubing and 160 joints 2 3/8" tubing.
Drilled slips off of model "D" packer. T.O.H. with tubing and mill.

10-24-00 Unloaded hole with air package.
Milled bottom of model "D" packer.
T.O.H. with mill shoe.

(continued on page 2)

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Verquer
ROBERT L. VERQUER

TITLE Superintendent

DATE November 20, 2000

Ph. (505) 632-1544

(This space for State Use)

APPROVED BY

STEVEN M. HAYWARD
STEVEN M. HAYWARD

TITLE

DATE

NOV 22 2000

CONDITIONS OF APPROVAL, IF ANY:

10-25-00 T.O.H. laying down 2 3/8" tubing.
 T.I.H. with 2 1/16" IJ production string.
 Cleaned out with air package.

10-26-00 T.O.H. with 2 1/16" tubing.
 T.I.H. with 2 1/16" production tubing and model R-3 packer.
 Landed tubing on doughnut at 7308', packer set at 3996'.
 T.I.H. with 123 joints 2 1/16" IJ tubing for Otero Chacra production.
 Landed tubing at 3936'.
 Nippled up wellhead.
 Well now dual completed with commingled Dakota – Mesa Verde below packer and Otero Chacra above packer.

10-30-00 Otero Chacra online to sales line.
 Dakota – Mesa Verde commingled production waiting for swabbing.