

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 1650' FEL (SW/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ON:

☐
☒
☒
☐
☐
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☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF079162
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
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8. FARM OR LEASE NAME
Federal 6
9. WELL NO.
No. 32
10. FIELD OR WILDCAT NAME
Basin Dakota/Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6-T26N-R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22963
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6031' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-14-82 MIRU Aztec Well Service Unit No. 142. Drld out cmt plugs & DV tools to 6768' K; PBTD. Perfd Dakota zone 6650-60' KB w/2 JSPF. Treat w/750 gal - 15% HCL 41360 gal gelled KCL wtr, & 26000# 20/40 sd.
- 10-16-82 Perfd Dakota zone 6602-18' KB w/2 JSPF. Treat w/1000 gal 15% HCL, 54,800 gal gelled KCL wtr, and 20,900# 20/40 sd.
- 10-18-82 Perfd Dakota zone 6586-90' KB w/2 JSPF. Treat w/750 gal 15% HCL, 16940 gal gelled KCL wtr & 3000# 20/40 sd.
- 10-19-82 Perfd Dakota zone 6558-72' KB w/2 JSPF. Treat w/1000 gal 15% HCL, 49370 gal gelled KCL wtr & 32,000# 20/40 sd.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____

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OIL CON. COM.
Rockies

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] LEAD. Prod. Supt. - So. DATE November 16, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOCC

NOV 24 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

10-20-82 Perfd Chacra zone 3110-14' KB w/2 JSPF. Treat w/250 gal 15% HCL, 33,480 gal slick KCL wtr, & 20,000# 20/40 sd.

10-22-82 Perfd Chacra zone 3032-42' KB w/2 JSPF. Treat w/250 gal 15% HCL, 54,880 gal slick KCL wtr & 35,000 20/40 sd.

11-02-82 CO to 6768' PBTD. Ran 207 jts, 6608.15', 1 1/4" V55, EUE, 10rd tbq, landed @ 6618' KB w/Baker Model R3 45A4 dbl grip retrievable pkr set @ 4685' KB. Ran 96 jts, 3082.38', 1 1/4", V55, EUE, 10rd tbq, landed @ 3092' KB. Swbd & flowed well to CU Dakota & Chacra zones.