

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1100'S, 1810'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
Jicarilla Cont #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla 120C

9. WELL NO.  
22

10. FIELD OR WILDCAT NAME  
s. Blanco P. C.

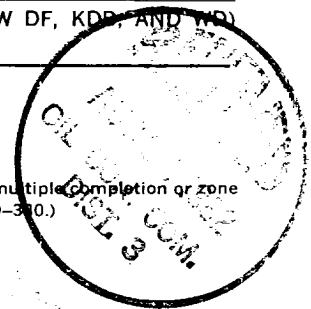
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T-26-N, R-4-W  
N.M.P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDP, AND WOI)  
7199' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-25-82 Tested surface casing to 600 psi. Lost circulation at 593'. Regained circulation. Drilled to 746', squeezed with 118 cu. ft. cement. W.O.C. 4 hours.

7-26-82 Loaded hole with mud. Well on a vacuum. Squeezed lost circulation zone with 334 cu. ft. cement. W.O.C. 4 hours. Tagged cement at 190'. Lost circulation at 453'. Squeezed lost circulation zone with 248 cu. ft. W.O.C. 4 hours.

7-27-82 Tagged cement at 125'. Drilled to 795'. Lost circulation. Squeezed lost circulation zone with 165 cu. ft. W.O.C. 4 hours. Tagged cement at 368'. Resumed drilling.

7-28-82 Continued normal drilling operations.

8-1-82 T.D. 3860'.

8-2-82 Ran 143 joints 2 7/8", 6.4#, J55 production casing (3847') set at 3859'. Baffle set at 3849'. Cemented w/258 cu. ft. cement. W.O.C. 18 hrs.

Subsurface Safety Valve: Manux and Type Top of cement at 2800'. Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. P. Eisco TITLE Drilling Clerk DATE August 17, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 20 1982