

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Union Texas Petroleum Corporation									
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87499									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790 ft./S; 1120 ft./W line At top prod. interval reported below Same as above At total depth Same as above									
14. PERMIT NO. _____									
5. LEASE DESIGNATION AND SERIAL NO. Contract No. 153									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache									
7. UNIT AGREEMENT NAME									
8. FARM OR LEASE NAME Jicarilla "J"									
9. WELL NO. 8-E									
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T26N, R5W, N.M.P.M.									
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico					
15. DATE SPUDDED 8/19/82		16. DATE T.D. REACHED 9/14/82		17. DATE COMPL. (Ready to prod.) 10/26/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6675 R.K.B.		19. ELEV. CASINGHEAD 6664	
20. TOTAL DEPTH, MD & TVD 7696 MD & TVD		21. PLUG, BACK T.D., MD & TVD 7640 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7696		CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5040 - 5426 Mesaverde (MD & TVD)								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN D.I.L., C.N.L., F.D.C., G.R.								27. WAS WELL CORRED No	

D.P.L., C.N.E., I.D.C., S.N.

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	389	13-3/4"	See Reverse Side	
7-5/8"	26.40	5675	9-7/8"	See Reverse Side	
5-1/2"	15.50	5450-7687	6-3/4"	See Reverse Side	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15.50#	5450	7687			2-3/8"E.U.E.	5388	-5473-

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5286-96, 5315-25, 5346-51, 5395-5400, 5408-10, 5420-26 (Total of 44 - 0.34" holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5040-54, 5078-84, 5101-03, 5123-26, 5130-34, 5140-42 (Total of 37 - 0.34" holes)				5286 - 5426	8 bbl. 15% HCl, 121,000 lb. 20-40 sand, 116,000 gal 2% KCl water
				5040 - 5142	2144 gal 15% HCl, 75,000 lb. 20-40 sand, 70,000 gal. 2% KCl water

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/27/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12/29/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 482	WATER—BBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 297	CASING PRESSURE 752	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 3856	WATER—BBL. →	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To be sold						TEST WITNESSED BY Doyal Parret	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE January 6, 1983

Kenneth E. Roddy

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: 10-3/4" CSG: 295 cu. ft. of class "B" w/2% CaCl₂.
7-5/8" CSG: First stage 550 cu. ft. 50-50 Poz w/2% gel and 6 lb. of gilsonite per sack and 118 cu. ft. of class "B" w/2% CaCl₂. Second stage 490 cu. ft. of 65-35 w/12% gel and 1% Flocele and 118 cu. ft. of class "B" w/2% CaCl₂.
5-1/2" CSG: 470 cu. ft. of 50-50 Poz w/2% gel, 0.6% Halad-9, 0.5% CFR-2, 1/4 lb. Flocele per sack, and 10 lb. of salt per sack.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2640	
				Kirtland	2750	
				Fruitland	2810	
				Pictured Cliffs	3065	
				Chacra	3970	
				Cliff House	4695	
				Point Lookout	5420	
				Gallup	5920	
				Greenhorn (Base)	7250	
				Dakota	7273	