STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT

101 2:13 10:1112				
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DISTRIBUTIO				
SANTA FE				
FILE				
U.E.G.E.		<u> </u>		
LAND OFFICE		l		
TRANSPORTER	OIL			
	GAS	<u> </u>		
OPERATOR				
		1	. 1	

OIL CONSERVATION DIVIS.ON P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

..... Form C-104

REQUEST FOR ALLOWABLE AND

GAS PERATOR TORATION OFFICE		PORT OIL AND NATURAL GAS			
Southern Union Explora	tion Company	244			
dress 314 North Auburn, Draw		ew Mexico 87401			
ason(s) for filing (Check proper box,		Other (Please explain)			
well many	Change in Transporter of:		Some Kill .		
completion	Cil Dry G	os X			
onge in Ownership	Casinghead Gas Conde	nsate	· · · · · · ·		
nange of ownership give name address of previous owner					
SCRIPTION OF WELL AND					
ase Name	Well No. Fool Name, Including F	Termation Kind of Leas State, Federe	Federal		
Jicarilla E	10 E Basin Dakot	a sidile, Federic	Indian Cont.#10		
Unit Letter B : 100	O Peet From The North Li	ne and <u>1850!</u> Feet From	Th• <u>Fast</u>		
Line of Section 22 Tov	waship 26 North Range	4 West , NMPM, - Rio	Arriba County		
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	191 (11 N)		
me of Authorized Transporter of Oil	or Condensate X		ved copy of this form is to be sent)		
Platequ Incorporated	Singhead Gas (A) ar: Bry: Gas	P.O. Box 26251 Albuquerque, NM 87125 Address (Give address to which approved copy of this form is to be sent)			
Gas Company of New Mex		P.O. Box 750, Farmington, NM 87401			
well produces oil or liquids,	Unit Sec. Twp. Rge. B 22 16N 4W	is gas actually connected? When			
e location of tanks.	h that from any other lease or pool,		nen pipeline available		
MPLETION DATA					
Designate Type of Completio		New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v		
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
05-27-82	07-06-82 Name of Producing Formation	7890 Top Oil/Gas Pay	7875 Tubing Depth		
vations (DF, RKB, RT, GR, etc.) 6818 RKB	Dakota	7675'	7666.92'		
	5 (lspf) 21 holes; 7794-		Depth Casing Shoe		
	es, 7836-7846 (1sp <u>f</u>) 11		7890'		
7004 7010 (13p1) 7 Hol		D CEMENTING RECORD	19.7		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
14.3/4!!	10 3/4" 40 5#	340' RKB	350 sacks		
9 7/8"	7 5/8", 29.7#	3850' RKB	640 sacks		
6 3/4"	5½", 15.5# (liner)	3676' to 7890' RKB	475 sacks		
	2 1/16" tbg.	<u> </u>	<u>i </u>		
WELL	able for this a	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l.	and must be equal to or exceed top allow		
e First New Oil Run To Tunks	Date of Test	Producting the state of the sta			
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size		
tual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF		
CHEST					
S WELL	Length of Test	Bble. Condensate/MMCF	Grayity of Condensate, 1967 46 46		
668	3 hours		ļ		
sting Method (pitol, back pr.)	Tubing Pressure (-ghnt-in)	Casing Pressure (Shut-in)	Choke Size		
Back pressure	<u> </u>	OIL CONSERVA	_ 		
	TIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION 8-76-82- AUG 10 1982		
tains have been complied with	egulations of the Oil Conservation and that the information given	Original Signed by FRANK T.	••••••		
ve is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT # \$			

Michael Davery Mys.

(Signature)

(Title)

COULD OF THE PROPERTY OF THE PROPER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,